- · ·					ew Mexico		RECEIVE	DForm C-	104 U		
bmit 5 Copies propriate District Office	Energy, Minerals and Natura				iral Resources Departmen	it	₹₽ ₩₽₽	See Instr	uctions		
STRICT I D. Box 1980, Hobbs, NM 88240	OIL CONSERVAT				TION DIVISION	at Bottom of Page					
STRICT II O. Drawer DD, Artesia, NM 88210				P.O. Bo	x 2088		JUN 22	90			
STRICT III					xico 87504-2088		0. S.	D .			
XO Rio Brazos Rd., Aztec, NM 87410	REQ				LE AND AUTHORIZ		ARMON	OFFICE			
perator	-					Well A	PI No. 0-015-23	037			
OGS Operating (
	Suite	1140,	Midla	nd, Te	xas 79701 Other (Please explain	n)					
(eason(6) for Filing (Check proper box)		Change i	n Transpor	ter of:		,		•			
and a solution and a	Oil Caringhe	ad Gas	Dry Gas								
change in Operator								۰.			
id address of previous operator		EACE									
L DESCRIPTION OF WELL :	AND LE	Well No.			ng Formation	1	of Lease Federal or Fee		ase Na.		
Lucy Pearl State		1		Indian	s Flats Delaware	,		<u>E-42</u>	.05		
_ocation Unit Letter B	:	330	Fed Fm	m The <u>N</u>	lorth Line and 231() Fe	et From The	East	Lic		
				28-E	, NMPM.		Eddy		County		
Section 2 Township			Range								
II. DESIGNATION OF TRAN		ER OF (DIL ANI	D NATU	RAL GAS Address (Give address to whi	ch approved	copy of this for	m is to be set	rư)		
Varie of Autonized Transporter of Oil KOCH 011 Co.			<u>بلايتين اليار</u>	<u> </u>	2205 Wilco Bldg	., Midl	and, Tex	as 7971	01		
Vane of Authorized Transporter of Casing	jnead Gas		or Dry	Gas 📃	Address (Give address to whi	ch approved	copy of this for	m is to be se	rx)		
NA f well produces oil or liquids,	Unit	Soc	Twp	Rge.	Is gas actually connected?	When	?				
ive location of tanks.	, 	<u> </u>			·		<u> </u>				
this production is commingled with that is V. COMPLETION DATA	rom 259 c	xher lease o	ir pool, gi⊻	e communiti							
		Oil We	.11 (Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'		
Designate Type of Completion		mpl. Ready	to Prod.		Total Depth		 ?.B.T.D.				
·				Top Oil/Gas Pay		Tubing Depth					
Elevations (DF, RKB, RT, GR, 4c.)	Name of Producing Formation					· · ·					
Perforations	<u> </u>						Depth Casing	Shoe			
		TUBING	G, CASR	NG AND	CEMENTING RECORI)	1				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
						<u> </u>	6-	ユタータム	9		
							chy	LT: T	Γ7		
. TEST DATA AND REQUES		ALLOV	VABLE				1				
OIL WELL (Test must be after r	ecovery of	total volum	e of load	oil and mus	t be equal to or exceed top allo Producing Method (Flow, pu	mable for th	is depth or be fo	or full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of				Producing Method (Flow, pu	,ψ, χω <i>ι</i> ψι,					
Leogth of Test	Tubing Pressure				Casing Pressure	Choke Size					
	Oil - Bbis.				Water - Bols.	Gas- MCF					
Actual Prod. During Test	011 - 80										
GAS WELL								ondensate	<u> </u>		
Accuai Prod. Test - MCF/D	Length of Test				Bols. Condensate/MMCF		Gravity of Condensate				
Testing Method (pilor, back pr.)	Tubing	Pressure (Si	ոա-ա)		Casing Pressure (Shut-in)		Choke Size				
	<u> </u>		(D) 1 - 2				1				
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu	ATE (JF CO№ the Oil Con	1PLIA1 servation	YUE	OILCON	ISERV	ATION	DIVISIO	ЛС		
I hereby certify that the fulles and regular Division have been complied with and is true and complete to the best of my	that the tr	itomation §	given more	c	Date Approve	d	JUN 2	6 1990			
Musky Colom					By ORIGINAL SIGNED BY						
Signature V Mickey Dobson, Vice	President-Drlg & Prod.				Title	MIKE WILLIAMS SUPERVISOR, DISTRICT					
			1100		11 Hue						
Printed Name		682-63	3 <u>73</u> Felephone i								

1) Request for allo with Rule 111.

white TTT.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) September From Colled must be filled for each pool in multiply completed wells.