

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-23037
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-4205
7. Lease Name or Unit Agreement Name Lucy Pearl State
8. Well No. 1
9. Pool name or Wildcat Indian Flats Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3176.8 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator OGS Operating Co., Inc.
3. Address of Operator 550 W. Texas, Suite 1140, Midland, Texas 79701
4. Well Location Unit Letter <u>B</u> : <u>330</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>22-S</u> Range <u>28-E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3176.8 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OGS Operating Co., Inc. proposes to plug and abandon the captioned well as follows:

1. Pull and lay down rods & pump.
2. Pull 2-3/8" tbg & lay down production equipment.
3. Set 4-1/2" CIBP on 2-3/8" tbg @ $\pm 3450'$.
4. Displace 4-1/2" casing with 9.5 ppg mud.
5. Spot 15 sx cement on CIBP to 3247'.
6. Pull and lay down tbg to 1350' & spot 25 sx cement 1350'-1010'.
7. Pull and lay down tbg to 425' & spot 15 sx cement 425'-221'.
8. Pull and lay down tbg & spot 10 sx cement 31' to surface.
9. Cut off wellheads and install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mickey Dobson TITLE Vice President-Drlg & Prod DATE 11-19-93

TYPE OR PRINT NAME Mickey Dobson TELEPHONE NO. (915) 682-637

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY RAY SMITH TITLE OIL AND GAS DIVISION DATE 12-2-93

CONDITIONS OF APPROVAL, IF ANY: