

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	
OPERATOR		1
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JAN - 7 1980

I. Operator Orla Petco, Inc. & Hopi Drilling Company O. C. D.
Address P.O. Box 1383, Midland, Texas 79702 ARTESIA, OFFICE
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of: CASINGHEAD GAS MUST NOT BE
Recompletion ☐ Oil ☐ Dry Gas ☐ FILED AT LHO 3-1-80
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐ UNDER AN EXCEPTION TO Rule 306
IS OBTAINED
If change of ownership give name and address of previous owner 64, 42-356

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
<u>C-S Federal Lease</u>	<u>1</u>	<u>Herradura Bend (Delaware)</u>	<u>State, Federal or Fee Federal</u>	<u>NM-26684</u>
Location				
Unit Letter <u>0</u> ; <u>330</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u>				
Line of Section <u>31</u> Township <u>22S</u> Range <u>28E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>The Permian Corporation</u>	<u>P.O. Box 1183, Houston, Texas 77001</u>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>NONE</u>	<u>NONE</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	<u>0</u>	<u>31</u>	<u>22S</u>	<u>28E</u>	<u>NO</u>	<u>-----</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<u>XXXXXX</u>	<u>XXXXXX</u>	<u>XXXXXX</u>	<u>XXXXXX</u>				<u>XXXXXX</u>	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
<u>10/20/79</u>	<u>12/7/79</u>	<u>2447' (Log)</u>		<u>----- 2447'</u>				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
<u>3051.9' G.R.</u>	<u>Delaware Sand</u>	<u>2443' 2425'</u>		<u>2436'</u>				
Perforations						Depth Casing Shoe		
<u>OPEN HOLE 2425.47</u>						<u>2425'</u>		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>10"</u>	<u>8 5/8"</u>		<u>365'</u>		<u>275 SX</u>			
<u>8 "</u>	<u>5 1/2"</u>		<u>2425'</u>		<u>375 SX</u>			
<u>5 1/2"</u>	<u>2 3/8"</u>		<u>2436'</u>		<u>NONE</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
<u>12/7/79</u>	<u>12/7/79</u>	<u>Pumping</u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
<u>24 hrs.</u>	<u>-----</u>	<u>-----</u>	<u>-----</u>
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
<u>65 bbls.</u>	<u>65 bbls.</u>	<u>0</u>	<u>TSTM</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James M. C. Ritchie Jr.
(Signature)
Vice-President
(Title)

January 2, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN - 8 1980 19
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.