

C.S.F.

Form 9-330
(Rev. 5-63)

N.M.O.C.D. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____ JAN - 9 1980

2. NAME OF OPERATOR
Orla Petco, Inc. & Hopi Drilling Company ✓ O. C. D.

3. ADDRESS OF OPERATOR
P.O. Box 1383, Midland, Texas 79702 ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 330' FSL & 1650' FEL of Sec. 31, T-22S, R-28E
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED 10/20/79 16. DATE T.D. REACHED 11/17/79 17. DATE COMPL. (Ready to prod.) 12/7/79 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3051.9' G.L.

20. TOTAL DEPTH, MD & TVD 2447' Log 21. PLUG BACK T.D., MD & TVD 2447' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION— TOP, BOTTOM, NAME (MD AND TVD)*
2443' - 2447' Ramsey Sand, Delaware Group

26. TYPE ELECTRIC AND OTHER LOGS RUN
Peabody-Vann Gamma-Ray Electric Log

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	365'	10"	275 sx Class C 2% CaCl	none
5 1/2"	14#	2425'	8"	375 sx Class H cement	none

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2436'	none

31. PERFORATION RECORD (Interval, size and depth)
OPEN HOLE
JAN 4 1980
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NONE	

33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
12/7/79	Pumping - Jensen 40B Pumping unit	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/7/79	24	-----	→	65	None	1	0
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-----	-----	→	65	None	1	41°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
None
TEST WITNESSED BY James M.C. Ritchie, Jr.

35. LIST OF ATTACHMENTS
One copy of Electric Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE Vice - President DATE 12/10/79

*(See Instructions and Spaces for Additional Data on Reverse Side)