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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-195
Revised 11-1-78

FEB 6 1980

5a. Indicate Type of Lease State ☒ Free ☐
5b. State Oil & Gas Lease No. L-4226-1

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	O. C. D.
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name El Paso State
9. Well No. 1
10. Field and Pool, or Wildcat West Malaga

2. Name of Operator Ford Chapman & Associates

3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240

4. Location of Well UNIT LETTER A LOCATED 0 FEET FROM THE North LINE AND 0 FEET FROM THE East LINE OF SEC. 21 TWP. 24S RGE. 27E NMPM	12. County Eddy
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15. Date Spudded 11/10/79	16. Date T.D. Reached 12/12/79	17. Date Compl. (Ready to Prod.) P & A 1/4/80	18. Elevations (DF, RKB, RT, GR, etc.) 3219.0 GR	19. Elev. Casinghead
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20. Total Depth 2327	21. Plug Back T.D. 2324	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD
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24. Producing Interval(s), of this completion - Top, Bottom, Name None - P&A - Wrong Location	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Gamma Ray	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40.5#	360	12 1/4	110	None
4 1/2	9.5#	2325	6 1/4	50	1910

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 2317-22, 2 shots per foot	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) P&A 1/4/80				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments 1 copy electric log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED [Signature]	TITLE Agent	DATE 2/4/80

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including full stem tests. All depths reported shall be measured so that, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Achy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. M. Cracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	La Mar 2226	T. Chinle _____	T. _____
T. Penn. _____	Ramsay 2321	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2317 to 2322	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	133	133	Shale				
133	345	212	Shale & Lime				
345	750	405	Anhydrite				
750	1275	525	Anhydrite & Gyps				
1275	2015	740	Salt				
2015	2233	218	Anhydrite				
2233	2303	70	Lime				
2303	2327	24	Sand				

A-21-24-27 Ford Chapman + Ass. El Paso St. #1
TD 2325' 4 1/2" @ 2325' 10 3/4" @ 350'

1/4/79

Ran tly to 2325' circulated hole with fresh wt +
spotted 25 sx class C 290 cc @ shoe of 4 1/2" casing. (327' plug)

1/5/79

Operator cut 4 1/2" casing @ 1922' with collarbuster
+ recovered casing.

1/6/79

Ran tly to 1910' circulated hole with gel. Spotted 35 sx
class C 290 cc @ shoe of 4 1/2" casing. Waited 2 hrs from
tly + tagged Toc @ 1850'

Pulled tly to 1250' + spotted 35 sx plug 1250'-1150'

Pulled tly to 410' spotted 45 sx cnt.

Waited 2 hrs ran tly + tagged Toc @ 310'

Operator will spot 10 sx surface plug + erect dry
hole marker.

Mike Stubblefield

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease State ☒ For ☐
5. State Oil & Gas Lease No. L-4226-1
7. Unit Agreement Name
8. Farm or Lease Name El Paso State
9. Well No. 1
10. Field and Pool, or Wildcat West Malaga
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Ford Chapman & Associates
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240
4. Location of Well UNIT LETTER A FEET FROM THE North LINE AND FEET FROM East LINE, SECTION 21 TOWNSHIP 24 S RANGE 27 E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3219.0 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11/10/79. Cemented 10 3/4" 40.5# H-40 casing at 360 feet with 110 sacks class "C" cement, 2% calcium chloride. Cement circulated to surface. Plug down 4:30 PM 11/13/79. WOC 24 hours, bailed hole dry, no fill up.

Cemented 4 1/2" 9.5# J-55 casing at 2325 feet with 50 sacks class "C" cement, 2% gel, 50/50 pozmix, 5# salt per sack. Plug down 5:45 PM 12/12/79. WOC 3 days, bailed hole dry, no fill up. Drilled plug to 2324 feet. Perforated 2317-22 with 2 shots per foot. Discovered well is at wrong location. Well to be plugged and well drilled at correct location as El Paso State well No. 2.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Duesett TITLE Agent DATE 12/19/79
APPROVED BY W. A. Duesett TITLE SUPERVISOR, DISTRICT 7 DATE FEB 7 1980
CONDITIONS OF APPROVAL, IF ANY: