

N.M.O.C.D. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-02884-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME 14-08-001-588
2. NAME OF OPERATOR Belco Petroleum Corporation	8. FARM OR LEASE NAME James Ranch Unit
3. ADDRESS OF OPERATOR 411 Petroleum Bldg. Midland, Tx. 79701	9. WELL NO. 10
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 660' FEL of Sec. 1	10. FIELD AND POOL, OR WILDCAT Los Medanos
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 1, T-23-S, R-30-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3317' KDB	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FILL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Casing Info.

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED SHEET FOR CASING DETAIL.

RECEIVED

MAY 12 1980

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use.)

(Orig. Sgd.) GEORGE H. STEWART

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE District Engineer

DATE May 9, 1980

ACTING DISTRICT ENGINEER

DATE

MAY 12 1980

*See Instructions on Reverse Side

JAMES RANCH #10

<u>CASING</u>	<u>HOLE</u>	<u>SET @</u>	<u>WEIGHT & THREAD</u>	<u>CEMENT</u>
16"	18 1/2"	535'	48# & 65#, K-55, ST&C	1000 sx Cl C w/2% CaCl2. Yield 1.32 cu ft/sk. TOC - Circ.
11 3/4"	14 3/4"	3850'	47#, 60#, 65#, K-55 ST&C Buttrass	2000 sx "Lite" w/10# salt; 1/4# flocele. Yield 2.02. Tailed in w/300 sx Cl C w/2% CaCl2, 10# salt, 1/4# flocele. Yield 1.38. TOC - Circ.
7 5/8"	9 7/8"	11,800' DV @ 8016'	33.70#, N-80, Buttrass 29.70#, S-95, LT&C	550 sx TLW w/1% CFR-2, 1/4# flocele. Yield 1.57. Tailed in w/200 sx Cl H w/3/4% CFR-2, 5# KCl, 1/4# flocele. Yield 1.20. DV Tool - 300 sx TLW w/3/4% CFR-2, 1/4# flocele. Yield 1.57. Tailed in w/200 sx Cl H w/3/4% CFR-2, 5# KCl, 1/4# flocele. Yield 1.20.
5"	6 1/2"	14,335'	Liner: 18# P110, N-80, S-95, FL4S, FJ3	125 sx 75/25 Poz, 3/4% CFR-2, .4% Halad-22, .4% HR-7. Yield 1.70. Tailed in w/500 sx Cl H w/5# KCl, .5# gas check, .4% HR-7, .6% Halad-22, .4% CR-2. Yield 1.20.