		,	۵.	[<u>,M.O.</u> C.D.	COPY		-		e : > /
- Form 9-130 Rev. 5-68)						N DUPLI	£•		rm approved.
IVEV. 0-00)				TATES -		(See	other in- tions on		dget Bureau No. 42-Ri
				THE INT	ERIOR		se side)		GNATION AND SERIAL .
	C	SEOLOG	ICAL :	SURVEY				NM-028	ALLOTTEE OR TRIBE NAME
WELL CO	MPLETION	OR REC	COMPL	ETION R	EPORT A	ND LQ	Q*	O. IF INDIAN,	
14. TYPE OF WEL	1. 011		s LL					7. UNIT AGEBE	MENT NAME
b. TYPE OF COM	WEL							14-08-	-001-588
NEW WELL	WORK DEE OVER IN			DIFF. DESVR.)ther	<u>′ - 5 19</u>	80	S. FARM OR L	LASE NAME
2. NAME OF OPERAT	ron		/	/	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~). C. D.		James	Ranch ant
Belco Pet	troleum Cor	<u>poratio</u>	n /		-	ESIA, OFFI	~ <u>e</u>	10	
3. ADDRESS OF OPE	BATOR			11		-	-6		POOL, OR WILDCAT
10,000 01 4. LOCATION OF WE	Ld Katy Roa	d, Suit m clearly an	e 100, d in accord	HOUSTON, dance with any	State requirem	$\frac{1000}{\text{ente}}$		Los M	edanos (Atoka)
At surface 198	80' FNL & 6	60' FEL	, Sec.	1, T-23-	S, R-30-E			11. BEC., T., B OR ABEA	, M., OR BLOCK AND SUBVEY
	terval reported be								
At top prou. In								Sec.	1, T-23-S, R-30 -H
At total depth			1	4. PERMIT NO.	D▲	TE ISSUED		12. COUNTY O PARISH	R 13. STATE
						1/21/79)	Eddy	New Mexico
5. DATE SPUDDED	16. DATE T.D. B	EACHED 17	. DATE COL	MPL. (Ready to	prod.) 18. 1	LEVATIONS (DF, RKB,	RT, GR, ETC.)*	19. ELEV. CASINGHEAD
1-13-80	3-31-80		4-17			317' RE	ERVALS	BOTABY TOOL	3299 '
20. TOTAL DEPTH, MD		G, BACK T.D.,	MD & TVD	22. IF MULT HOW MA	IPLE COMPL.,		LLED BY	X	
14335 24. producing inte	14	2.88		TTOM. NAME (M	D AND TVD)*			A	25. WAS DIRECTIONAL SURVEY MADE
			,						No
12895-129	04 Atoka								27. WAS WELL CORED
26. TYPE ELECTRIC	AND OTHER LOGS	RUN							No
CN-FD, DL	-Micro-SFL								
28.		/	CASING	RECORD (Rep	ort all strings a LE BIER	ci in weiii)	MENTING	RECORD	ANOUNT PULLED
CABING SIZE	WEIGHT, LB.		535		8 ¹ 2"		1000		None
<u> 16'' </u>			3850		4-3/4"		900		None
			11800		9-7/8"		1250_		None
/->/8``						30.		-	
7-5/8''									
<u>7-5/8"</u> 29.		LINER RE			BORREN (MD		.	DEPTH SET (M	
29. BIZE	TOP (MD)	воттом (MD) BA	CKS CEMENT*	BCREEN (MD		•		
29.	тор (мд) 11476		MD) BA	CKS CEMENT [®]	BCRBEN (MD)	81Z)		DEPTH SBT (M	D) PACKER SUT (MD)
29. BIZE	11476	воттом (14334	MD) 84		82.	ACID. SHO	T. FRAC	DEPTH SHT (M	D) PACEER SET (MD) T SQUEEZE, ETC.
29. 812E 5 ¹¹ 31. PERFORATION R	11476 ECOED (Interval, a	воттом (14334	MD) 84			ACID. SHO	T. FRAC	DEPTH SHT (M	D) PACKER SUT (MD)
29. 812E 5" 31. PERFORATION R Perf 1289	<u>11476</u> ECORD (Interval, 1 96-12904	BOTTON (14334 Hee and num	MD) 84		82.	ACID. SHO	T. FRAC	DEPTH SHT (M	D) PACEER SET (MD) T SQUEEZE, ETC.
29. 812E 5'' 31. PERFORATION R Perf 1289	11476 ECOED (Interval, a	BOTTON (14334 Hee and num	MD) 84		82.	ACID. SHO	T. FRAC	DEPTH SHT (M	D) PACEER SET (MD) T SQUEEZE, ETC.
29. 812E 5'' 31. PERFORATION R Perf 1289	<u>11476</u> ECORD (Interval, 1 96-12904	BOTTON (14334 Hee and num	MD) 84		82.	ACID. SHO	T. FRAC	DEPTH SHT (M	D) PACEER SET (MD) T SQUEEZE, ETC.
29. 812E 5" 31. PERFORATION R Perf 1289	11476 ECOBD (Interval, 4 96-12904 17 hole	BOTTOM (14334 Here and num	MD) SA	625 PR0	B2. DEPTH INTH	ACID. SHO		DEPTH SDT (M TURE, CEMEN MOUNT AND KIN	D) PACKER SUT (MD) T SQUEEZE, ETQ.
29. 812E 5" 31. PERFORATION R Perf 1289 0.5" Dia.	11476 ECORD (Interval, 6 96-12904 17 hole	BOTTOM (14334 Hise and num S	MD) SA	625	B2. DEPTH INTH	ACID. SHO		DEPTH SET (M TURE, CEMEN MOUNT AND KIN WELL SA	D) PACKER SUT (MD) T SQUEEZE, ETC. D OF MATERIAL USED STATUS (Producing or it-in)
29. <u>812E</u> <u>5"</u> 31. PERFORATION R Perf 1289 0.5" Dia 33.• DATE FIRST PRODUC 4-17-80	11476 ECORD (Interval, 4 96-12904 17 hole	BOTTOM (14334 Here and num S DUCTION MET .OWING	MD) SA	625 PRO wing, gas lift, p	B2. DEPTH INTH	ACID. SHO	vT. FRAC	DEPTH SET (M TURE, CEMEN MOUNT AND KIN WELL SA	D) PACKER SUT (MD) T SQUEEZE, ETC. D OF MATERIAL USED STATUS (Producing or st-in) roducing
29. 512E 511 31. PERFORATION R Perf 1289 0.5" Dia. 33. DATE FIRST PRODUC 4-17-80 DATE OF TEST	11476 ECORD (Interval, 4 96-12904 17 hole CTION PRO HOURS TESTED	BOTTON (14334 Here and num S S DUCTION MET OWING CHOK	MD) SA aber) THOD (Flot E SIZE	625 PR0	B2. DEPTH INTI	ACID, SHO BVAL (MD) nd type of p	vT. FRAC	DEPTH SET (M TURE, CEMEN MOUNT AND KIN WELL SAN P	D) PACKER SUT (MD) T SQUEEZE, ETC. D OF MATERIAL USED STATUS (Producing or it-in) roducing L. GAS-OIL BATIO 121,429
29. <u>BIZE</u> <u>5''</u> 31. PERFORATION R Perf 1289 0.5'' Dia 33.* DATE FIRST PRODUC 4-17-80	11476 ECORD (Interval, 4 96-12904 17 hole CTION PRO HOURS TESTED 24	BOTTON (14334 Here and num S DUCTION ME OWING CHOK 19/ URE CA.CU	MD) SAU bder) FHOD (Flow E SIZE 64 LATED	625 PRO wing, gas lift, p prod'n. for	B2. DEPTH INTI DUCTION umping—sise of 01L—BBL.	ACID. SHO EVAL (MD) nd type of p		DEPTH SDT (M TURE, CEMEN MOUNT AND KIN WELL 94 97 WATER-BB 0 RBBL.	D) PACKER SUT (MD) T SQUEEZE, ETC. D OF MATERIAL USED STATUS (Producing or if-in) roducing L. GAS-OIL BATIO 121,429 OIL GRAVITY-API (CORE.)
29. 812E 5" 31. PERFORATION R Perf 1289 0.5" Dia. 33.° DATE FIRST PRODUC 4-17-80 DATE OF TEBT 4-22-80 FLOW. TUBING PRESS 1600	11476 ECORD (Interval, 4 96-12904 17 hole CTION PRO F1 HOURS TESTER 24 S. CASING PRESS 500	BOTTON (14334 Hee and num SS DUCTION MES OWING CHOK 19/ URE CA.CC	ND) SA sber) sber) FHOD (Flow E SIZE 64 CLATED UCE BATE	PRO PRO boing, gas lift, p PBOD'N. FOR TEST PERIOD	B2. DEPTH INTH DUCTION umping—eise of OIL—BBL. 28 GAS—3	ACID. SHO EVAL (MD) nd type of p		DEPTH SDT (M TURE, CEMEN MOUNT AND KIN WELL AN P WATER-BE O RBBL. O	D) PACKER SUT (ND) T SQUEEZE, ETC. D OF MATERIAL USED STATUS (Producing or it-in) roducing L. JAS-OIL EATIO 121,429 OIL GRAVITY-API (CORE.) 55.7
29. 812E 5" 31. PERFORATION R Perf 1289 0.5" Dia . 33.* DATE FIRST PRODUC 4-17-80 DATE OF TEST 4-22-80 FLOW. TUBING PRESS	11476 ECORD (Interval, 4 96-12904 17 hole CTION PRO F1 HOURS TESTER 24 S. CASING PRESS 500	BOTTON (14334 Hee and num SS DUCTION MES OWING CHOK 19/ URE CA.CC	ND) SA sber) sber) FHOD (Flow E SIZE 64 CLATED UCE BATE	PRO PRO Wing, gas lift, p PBOD'N. FOR TEST PERIOD OIL-BBL.	B2. DEPTH INTH DUCTION umping—eise of OIL—BBL. 28 GAS—3	ACID. SHO EVAL (MD) nd type of g GAB-		DEPTH SBT (M TURE, CEMEN MOUNT AND KIN WELL B B WATER-BB 0 R-BBL. 0 TEST WITNE	D) PACKER SET (MD) T SQUEEZE, ETC. D OF MATERIAL USED STATUS (Producing or it-in) T COLUC ING L. DAS-OIL EATIO 121,429 OIL GRAVITY-API (CORE.) 55.7
29. 812E 5" 31. PERFORATION R Perf 1289 0.5" Dia 33.• DATE FIRST PRODUC 4-17-80 DATE OF TEST 4-22-80 FLOW. TUBING PRESS 1600 34. DISPOSITION OF Sold	11476 ECORD (Interval, 0 96-12904 - 17 hole CTION PRO F1 HOURS TESTED 24 S. CASING PRESS 500 F GAB (Sold, used f	BOTTON (14334 Hee and num SS DUCTION MES OWING CHOK 19/ URE CA.CC	ND) SA sber) sber) FHOD (Flow E SIZE 64 CLATED UCE BATE	PRO PRO Wing, gas lift, p PBOD'N. FOR TEST PERIOD OIL-BBL.	B2. DEPTH INTH DUCTION umping—eise of OIL—BBL. 28 GAS—3	ACID. SHO EVAL (MD) nd type of g GAB-		DEPTH SBT (M TURE, CEMEN MOUNT AND KIN WELL B B WATER-BB 0 R-BBL. 0 TEST WITNE	D) PACKER SET (ND) T SQUEEZE, ETC. D OF MATERIAL USED STATUS (Producing or if-in) TOducing L. GAS-OIL EATIO 121,429 OIL GRAVITY-API (CORE.) 55.7 SED BY
29. 812E 5" 31. PERFORATION R Perf 1289 0.5" Dia. 33.° DATE FIRST PRODUC 4-17-80 DATE OF TEST 4-22-80 FLOW. TUBING PRESS 1600 34. DIBPOSITION OF Sold 35. LIBT OF ATTAC	11476 ECORD (Interval, 4 96-12904 17 hole CTION PRO F1 HOURS TESTER 24 S. CASING PRESS 500 F GAS (Sold, used f	BOTTON (14334 Here and num SS DUCTION MES OWING CHOK 19/ URE CA.CL 24 HC 24 HC 24 HC	ND) SA Sber) Sber) FHOD (Flow E SIZE (64 (LATED UCE BATE Sed, etc.) (N. ED)	PROJ PROJ wing, gas lift, p PROD'N. FOR TEST FEBIOD OILBBL. 28	32. DEPTH INTE DUCTION umping—eise a 01L—BBL. 28 GAS—3 ion_Surve	ACID, SHO BYAL (MD) RA type of p CAB- CAB- CAB- CAB- CAB- CAB- CAB- CAB-		DEPTH SDT (M TURE, CEMEN MOUNT AND KIN WELL SAA SAA P WATER-BB 0 RBBL. 0 TEST WITNE Belco F	D) PACKER SUT (MD) T SQUEEZE, ETC. D OF MATERIAL USED STATUS (Producing or if-in) roducing L. GRAVITY-API (CORE.) 55.7 SEED BY Petroleum
29. 812E 5" 31. PERFORATION R Perf 1289 0.5" Dia. 33.° DATE FIRST PRODUC 4-17-80 DATE OF TEST 4-22-80 FLOW. TUBING PRESS 1600 34. DIBPOSITION OF Sold 35. LIBT OF ATTAC	11476 ECORD (Interval, 4 96-12904 17 hole CTION PRO F1 HOURS TESTER 24 S. CASING PRESS 500 F GAS (Sold, used f	BOTTON (14334 Here and num SS DUCTION MES OWING CHOK 19/ URE CA.CL 24 HC 24 HC 24 HC	ND) SA Sber) Sber) FHOD (Flow E SIZE (64 (LATED UCE BATE Sed, etc.) (N. ED)	PROJ PROJ wing, gas lift, p PROD'N. FOR TEST FEBIOD OILBBL. 28	32. DEPTH INTE DUCTION umping—eise a 01L—BBL. 28 GAS—3 ion_Surve	ACID, SHO BYAL (MD) RA type of p CAB- CAB- CAB- CAB- CAB- CAB- CAB- CAB-		DEPTH SDT (M TURE, CEMEN MOUNT AND KIN WELL P WATER-BE 0 R-BBL. 0 TEST WITNE Belco H Belco H	D) PACKER SUT (MD) T SQUEEZE, ETQ. TO OF MATERIAL USED STATUS (Producing or if-in) roducing L. OAS-OIL BATIO 121,429 OIL GRAVITY-API (CORE.) 55.7 SEED BY Petroleum records
29. 812E 5" 31. PERFORATION R Perf 1289 0.5" Dia. 33.° DATE FIRST PRODUC 4-17-80 DATE OF TEST 4-22-80 FLOW. TUBING PRESS 1600 34. DIBPOSITION OF Sold 35. LIBT OF ATTAC	11476 ECORD (Interval, 0 96-12904 - 17 hole CTION PRO F1 HOURS TESTED 24 S. CASING PRESS 500 F GAS (Sold, used f CHMENTS	BOTTON (14334 Here and num SS DUCTION MES OWING CHOK 19/ URE CA.CL 24 HC 24 HC 24 HC	ND) SA Sber) Sber) FHOD (Flow E SIZE (64 (LATED UCE BATE Sed, etc.) (N. ED)	PROJ PROJ wing, gas lift, p PROD'N. FOR TEST FEBIOD OIL-BBL. 28 & Deviati rmation is com	32. DEPTH INTE DUCTION umping—eise a 01L—BBL. 28 GAS—3 ion_Surve	ACID. SHO BYAL (MD) RAL (MD) R		DEPTH SDT (M TURE, CEMEN MOUNT AND KIN WELL P WATER-BE 0 R-BBL. 0 TEST WITNE Belco H Belco H	D) PACKER SUT (MD) T SQUEEZE, ETQ. D OF MATERIAL USED STATUS (Producing or if-in) roducing L. JAS-OIL BATIO 121,429 OIL GRAVITY-API (CORE.) 55.7 SEED BY Petroleum

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NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

or Federal office for specific instructions. Consult local State

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for ach additional interval.
Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

54. SUMMARI OF FOKOUS ZONES SHOW ALL IMPORTANT ZONES DEPTH INTERVAL TESTED, CUSH	TESTED, CUSHION	ROSITY AND CONTE. USED, TIME TOOL (MAAKI OF FUKOUS ZONES: Show All important zones of porositi and contents thereof; cored intervals; and all drill-stem tests, including Depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries	38. GE	GEOLOGIC MARKERS	
FORMATION	qor	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP)P
Delaware	3886	2678	Sand & shale	NAMB	MEAS. DEPTH	TRUE VERT. DEPTH
Bone Spring	7678	11137	Limestone, sandstone & shale	Strawn	12561	13541
Wolfcamp	11137	12541		Atoka	12809	13809
Strawn	12541	12809	Limestone	Morrow	13739	13739
Atoka	12809	13809	Shale, Limestone			
Morrow	13739	13739	Sandstone & shale			
#1:	12800+12940'					
5 min IFP -	- 2954-3082# - 3519#					
60 min FFP -	2867-2699#		GTS in 12 mins. Press 1600# on W" at			
120 min FSIP -	3519#					
FHP – BHT –	7620# 190 ⁰ F					
Sample Chamber	- 450# 3 ft ³ gas, no		liquids			

GPO 782-929