:JI 3.	GTATE OF NEW MEXICO HGY AND MINERALS DEPARTMENT CONTAINATION CONTAINA	P. O SANTA FE, S REQUEST AUTHORIZATION TO TR S V SANNO, TX 79702	/			ATION DIVISION x 2008 MEXICO 87501 FEB C. C. ARTESIA. PORT OIL AND NATURAL GAS			OFFICE	
	New Well Recompletion Change in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND I Lease Name	Casinghead Gas C BELCO PETROLEUM LEASF. Well No. Pool Name, Includ	ling F	na ale	GATHERE EFFJAT	R OF C E: FEBI RATY RJ NOU: Kind of Log	ONDENSA RUANY 1, D, SUITE STON, TX	TE. 1983	Lease No.	
		10 Los MED O Feet From The <u>NoRTH</u> mship 235 Range	L In		660	State, Feder	•	AST	County	
.11.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oli THE PELMIAN CORPOR Name of Authorized Transporter of Cas NATURAL GAS PIPELIN If well produces oil or liquide, give location of tanks.	Inghead Gas Or Dry Gas		Box Address Box Box	(Cive address 1183, Hold (Give address 283, Hold Tually connect FES	STON, 7 10 which appro-	X 7700 oved copy of it	o/ iis form is ic 0/	) be sent)	
	If this production is commingled wit COMPLETION DATA Designate Type of Completio Date Spudded	h that from any other lease or g		give com	Workover 1		Plug Back		v. <sup>1</sup> Diff, Reatv.	
	Elevations (DF, RKB, RT, CR, etc.) Perforations	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth Depth Casing Shoe			
	HOLESIZE	CASING & TUBING SIZE			DEPTH SI		5	ACKS CEM	ENT	
٧.	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must able for the	t be aj his de	p:h or be f	ry of socal volu or full 24 hours g Method (Flou	17		iqual to or e	xceed top ellow-	
	Date First New Oil Run To Tanks Length of Test	Tubing Pressure		Casing Pressue				Choke Size		
	Actual Prod. During Test	ОЦ-ВЫ.		Water - Bble.		Gas - MCF				
]	GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbie. Co	ndensate/MMC	٢	Gravity of	Condensate		
	Contrag Mothod (publ, back pr.)	Tubing Pressue (Shat-in )		Cosing P	ressue (Sbut		Choke Size			
	1. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. <i>I. 3. Wurks</i> , <i>Or</i> <i>Jenics Prediction Clerk</i> <i>(Taile)</i> <i>Jehnang</i> 1, 1983 <i>(Dure)</i>			OIL CONSERVATION DIVISION    APPROVED						
-										

-11	wall name or number,	Gr trats	ត ព្រះសារ សារ	othe	much cha	nin e et	condition
	well name or number, Separate 1 orms completed wells.	C-104	niust be	fi)e d	for mech	pont i	n miltiple

GTATE OF NEW MEXICO		TION DIVISI N	Form C-104 Revised 10-1-78 RECEIVED					
DISTRIBUTION   /     BANTAPE   /     FILE   /     U.G.B.   /	P. O. BO SANTA FE, NEW		DEC 23 1981					
LAND DEFICE TRANSPORTER OIL / DEFRATOR		R ALLOWABLE ND PORT OIL AND NATURAL GAS	O. C. D. Artesia, Oppule					
PAONATION OFFICE	/							
BELCO PETROLEUM C								
10,000 OLD KATY R Reason(s) for filing (Check proper box	OAD, SUITE 100 HOUSTON, T	TEXAS 77055 Other (Please explain)						
Reason(s) for filing (Lineck proper box New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	• AME CHANGE OF	CONDENSATE TRANSPORTER					
If change of ownership give name and address of previous owner								
DESCRIPTION OF WELL AND	Well No. Pool Name, Including P		Lease No. Iral or Fee FEDERAL 02884-B					
JAMES RANCH UNIT								
Unit Letter; 1980			ттъ• <u>EAST</u>					
Line of Section 1 T.	wnship 23-S Range 3(	D-E , NMPM, EDDY	County					
DESIGNATION OF TRANSPOR	or Condensate	S Address (Give address to which app	roved copy of this form is to be sent)					
INDEPENDENT PRODUCERS	MARKETING CO.	P.O. BOX 1968, CASPE Address (Give address to which app	R WYOMING 82602 proved copy of this form is to be sent)					
NATURAL GAS PIPELINE OF	AMERICA	P.O. BOX 283 HOUSTON	, TEXAS 77001					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 1 23-9 30-	E YES	APRIL 18, 1980					
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	Plug Back Same Res'v. Diff. Res'v					
Designate Type of Completi	on - (X)							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT					
HOLESIZE			27					
			- X F					
		fire recovery of total volume of load a	oil and must be equal to or exceed top allow					
TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks	DR ALLOWABLE (Test must be b able for this de Date of Test	Producing Method (Flow, pump, gos						
Length of Test	Tubing Presaute	Casing Pressure	Choke Size					
Actual Prod. During Test	Oil-Bble.	Water-Bbis.	Gas - MCF					
GAS WELL	Length of Test	Bbis. Condensute/MMCF	Gravity of Condensate					
Teating Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (Shut-10)	Choke Size					
CERTIFICATE OF COMPLIAN	I CE		ATION DIVISION					
Thereby possify that the rules and	regulations of the Oll Conservation	APPROVED						
	h and that the information given e beat of my knowledge and belief.	BY Million						
$\cap \cap \cap$	, ·	This form is to be filed	TITLE OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104.					
	ndalf JO ANN RANDALL	If this is a request for al	ilowable for a newly drilled or despend mented by a tabulation of the deviation					
PRODUCTION ACCOUNTA	notwe) ' NT	tests taken on the well in accordance filled out completely for allow All sections of this form must be filled out completely for allow able on new and recompleted wells.						
(1	iile)							
DECEMBER 21,1981	Pate)	well name or number, or trails Separate Forms C-104 r	, if, if, other such change of condition porter, or other such change of condition must be filed for each pool in multip					
		completed wells.						