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Subrit 3 Copies Appropriate District Office <u>DISTRICT 1</u> F.O. Box 1980, Hobbs, NM 88240	State o Energy, Minerals and I	f New Mexico Natural Resources Departmen	t Form C-104 Revised 1-1-89 See Instructions
DISTRICT II P.O. Drawer DD, Arlesia, NM 88210	P.O.	VATION DIVISION Box 2088	IJAN 1 8 1994 at Bottom of Page
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741	10	Mexico 87504-2088	
I. Operator	REQUEST FOR ALLOW	ABLE AND AUTHORIZA	
BASS ENTERPRISES PRO	DUCTION CO.		Well AFI No. 30-015-23075
P 0 BOX 2760; MIDLAN Reason(s) for Filing (Check proper box	D, TX 79702-2760		· · · · · · · · · · · · · · · · · · ·
New Well Recompletion Change in Operator If change of operator give name	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	[X] Other (Please explain) CHANGE GAS TF]]	
and address of previous operator			
II. DESCRIPTION OF WEL	Well No. Poot Name, Incl	uding Formation	Kind of Lease
JAMES RANCH UNIT		ANOS ATOKA GAS	Kind of Lease Lease No. State, Federal or Fee 0-2884-B
Unit LetterH		IORTH Line and 660	Peet From TheEAST Line
Section 1 Towns	hip 23S Range 30E	, NMPM, EDD	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER OF OIL AND NAT	URAL GAS	
KOCH OIL COMPANY, A [Name of Authorized Transporter of Casi	DIVISION OF KOCH IND, IN	<u>C P O BOX</u> 1558; BR	approved copy of this form is to be sent) ECHENRIDGE, TX 76024
EL PASO NATURAL GAS C	COMPANY	Address (Give address to which approved copy of this form is to be sent) P 0 BOX 1492; EL PASO, TX 79978-1492	
If well produces oil or liquids, give location of tanks.	H 1 123S 130F	e. is gas actually connected?	When 7 4-18-80
If this production is commingled with the IV. COMPLETION DATA	If from any other lease or pool, give commin	gling order number:	4-18-80
Designate Type of Completion	n - (X) Oil Well Gas Well	New Well Workover 1	Deepen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING CASING ANT	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V TEET DATA ASID BEGAL		. L	chg GT, GPM
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR ALLOWABLE recovery of total volume of load oil and mu	t be equal to an exceed top ellower	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,)	e jor inis depin or be jor juli 24 hours.) pas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbis.	Water - Bbis.	Gas- MCF
GAS WELL		<u> </u>	
Actual Prod. Test - MCF/D	Length of Test	Bbla, Condensate/MMCF	Gravity of Condensate
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		OIL CONSERVATION DIVISION Date Approved	
K.L. Nou	Kehens		
PTIDLED INSIDE	PRODUCTION CLERK	By	ISOR. DISTRICT IL
<u>1-13-94'</u> Date	(915) 683-2277 Telephone No.		
INSTRUCTIONS: This for			

INS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.