

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 32636

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

JAN 12 1981

8. FARM OR LEASE NAME

Amoco Federal C. C. O

9. WELL NO.

ARTESIA OFFICE

3

10. FIELD AND POOL, OR WILDCAT

Wildcat - (Bone Spring)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section II

T-23-S, R-28-E

12. COUNTY OR PARISH

13. STATE

Eddy

New Mexico

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Delta Drilling Company

3. ADDRESS OF OPERATOR

P. O. Box 3467 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980 FNL & 990 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, SR, etc.)

3004.5 GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Setting 4-1/2" Liner

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/4/80 - Rig up and run 4-1/2" 11.6# N-80 casing as follows:

	Length	Depth
TIW Liner Hanger	12.48	5818.38
89 Jts 4-1/2" 11.6# N-80	3815.98	9634.36
Landing Collar	.78	9635.14
Float Collar	1.72	9636.86
Shoe Joint	37.80	9674.66
Float Shoe	1.55	9676.21

Cemented with 540 sx class H 50/50 poz mix cement, (continued on back)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Production Mgr.

DATE 1/5/81

(This space for Federal Signature)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 8 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-160

with 3# per sack KCL, 3/10 of 1% Halad 22, and 5/10 of 1% CFR-2; lost circulation for 10 BLS while on displacement. Plug down at 5:30 P.M. 12/5/80. Plug held o.k. WOC 72 hrs and WIH to drill out. Found no cement above liner top. Rig up McCullough and run bond log from 9636' to 5750'. Log shows excellent bond from T.D. to 6395'. Shot 4 circulation holes at 6350' and set 4-1/2" EZ drill SV cement retainer at 6300'. Established circulation and cemented liner top with 100 sx class H neat with 5/10 of 1% Halad 9. Final squeeze pressure of 1300 psi after pumping 6-1/2 BLS cement. Pull out of retainer and dump remaining cement on liner top. WOC 48 hrs. After drilling out to liner top, tested liner top to 1200 psi for 1 hr with 0 leak off. Clean out liner to 9636' and test liner to 2000 psi for 30 minutes. Test o.k. on 1/3/81.