

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Artesia, NM 88210

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 32636

6. IF INDIAN, ALLOTTEE OR, TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Amoco Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT (Bone

South Culebra Bluff Spring)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 11, T23S, R28E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
ESVR. ☐

2. NAME OF OPERATOR

Delta Drilling Company

3. ADDRESS OF OPERATOR

3100-C North "A" Street Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980 FNL & 990 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2/28/80

16. DATE T.D. REACHED

4/2/80

17. DATE COMPL. (Ready to prod.)

8/11/81

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3004.5' GR

19. ELEV. CASINGHEAD

3004.5'

20. TOTAL DEPTH, MD & TVD

9692

21. PLUG, BACK T.D., MD & TVD

9636'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

9692'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6342-9488 Bone Spring

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

BHC - Sonic DLL - RXO CNL - FDC Spectralog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	450	17 1/2	600 sx Class C	0
7-5/8"	26.4	6270	9 1/2	2200 TLW, 200 Class H	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	5810	9676	540 H 50/50	---	2-3/8"	9625	6200

31. PERFORATION RECORD (Interval, size and number)

6342-9488

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6342-6356	12,750 gal 15% NEFE
6496-6670	85,650 gal Acid Gel II
9464-9588	312,000 # 20/40 Sd

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
8/12/81		Pumping - American 228 D					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
11/09/81	24	1"	→	47	98	51	2085	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
0	48	→	47	98	51	41.1		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold El Paso Natural Gas

TEST WITNESSED BY

Ron Brown

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Engineer

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)