

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R355.5.

CLSF

5. LEASE IDENTIFICATION SERIAL NO.
NM 32636

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
CARL

8. FEDERAL LEASE NAME
Amoco Federal

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
E. Loving (Delaware)

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
11-23S-28E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR.

2. NAME OF OPERATOR
RB Operating Company

3. ADDRESS OF OPERATOR
2412 n. Grandview, Suite 201, Odessa, Tx. 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1980' FNL & 990' FEL
At top prod. Interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
JUL 2 '90

15. DATE SPUDDED 2-28-80
16. DATE T.D. REACHED 4-2-80
17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3022. RKB
19. ELEV. CASINGHEAD 3000

20. TOTAL DEPTH, MD & TVD 9692'
21. PLUG, BACK T.D., MD & TVD 6300'
22. IF MULTIPLE COMPLET. HOW MANY*
23. INTERVALS DRILLED BY ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6144' - 6192'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT FULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 13-3/8 | 48 | 445 | 17-1/2 | 600 sxs | |
| 7-5/8 | 29.7 | 6280 | 11 | 2400 sxs | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|-------|----------|-------------|---------------|-------------|
| 4-1/2 | 5810 | 9592 | 550 | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-7/8' | 5783' | 5783' |

31. PERFORATION RECORD (Interval, size and number)

| | | |
|---------|----------|------|
| 6144-52 | 16 holes | .38" |
| 6158-76 | 36 holes | .38" |
| 6180-92 | 24 holes | .38" |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|--|
| 6144-92 | 1500 gals. 10% HCL |
| 6144-92 | Frac w/24,550 gals. 81,000# 16/30 sand |

33.* PRODUCTION

DATE FIRST PRODUCTION 5/15/90
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Prod.

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
| 6/14/90 | 24 | 16/64 | → | 140 | 123 | 93 | 879 |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| 250 | 0 | → | 140 | 123 | 93 | 45 |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED  TITLE Area Manager DATE 5/24/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

