

Form 9-331
(May 1983)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-26684A	
2. NAME OF OPERATOR Exxon Corporation ✓		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, Texas 79702		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL and 1980' FEL of section.		8. FARM OR LEASE NAME Gourley Federal COM	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Later		10. FIELD AND POOL, OR WILDCAT Dublin Ranch Morrow & Atoka Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T-22-S, R-28-E	
		12. COUNTY OR PARISH Eddy	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12½" hole to 10,900'.

Ran 265 jts 9-5/8" 40 and 36# csg ret at 10,895'. DV tool at 6551'.

Cmt w/1st Stage w/1162 sx 12.5#/G, 1.55/SK TLW w/1% CFR-2, 1/4# FLOCELE/SK,

tailed w/400 sks 5% KCL/SK POB 12:00 noon 5-5-80, float held o.k. Cmt 2nd
stage w/600 sx TLW 5% CFR-2 1/4# FLOCELE/SK, tailed w/100 sx Class "H" 5% CFR-2/SA.

POB. DV tool closed 9:50 pm 5-5-80.

Tested csg w/2000# - held o.k. 5-10-80.

Drilled plug and cmt 5-10-80.

Drilling.

RECEIVED

JUL 8 1980

O. C. D.
ARTESIA, OFFICE

RECEIVED

JUL - 7 1980

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

C. J. Jackson

TITLE Unit Head

DATE 6-25-80

(This space for Federal or State office use)

APPROVED BY

(Orig. 584) PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: