

N.M.O.C.D. COPY

C. SF

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Exxon Corporation		8. FARM OR LEASE NAME Gourley Federal COM	
3. ADDRESS OF OPERATOR P. O. Box 1600; Midland, Texas 79702		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL and 1980 FEL of Section		10. FIELD AND POOL, OR WILDCAT Dublin Ranch Morrow	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T-22-S, R-28-E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Later		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

## SUBSEQUENT REPORT OF:

Liner		
WATER SHUT-OFF	<input checked="" type="checkbox"/>	REPAIRING WELL
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*
(Other)	<input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 8½" hole to 11,602'.

Ran 29 jts 33.7# 7-5/8" S0095 FL4S csg liner.

Set at 11,599'. Cmt w/180 sx Class "H" w/0.6% HALHD 22-A plus 4/10% CFR-2 plus 3# KCL per sx. POB 11:00 pm 5-20-80. Top of cmt outside of 5/8" liner shoe est 11,374' Liner from 10379-11599'.

TOC in 7-5/8" liner 10747'. Drill cmt to 11474'. Bond log indicated no cmt above float collar. 13' fill on top of float shoe, pressured up to 1500# for 30 min-held o.k.

Drilled float shoe plus 1' of new hole. Set rTTS in 7-5/8" liner at 10425', cmt retainer at 10400', cmt w/180 sx CL "H" w/0.6% HALAD 22, 0.4% CFR-2, 3# KCL/sx, cmt in place 5:30 am 5-29-80. test liner 5-31-80 w/1500 psi-held o.k. Drilled retainer at 10400'. Tested 7-5/8" liner to 1000 psi held o.k.

Set RTTS pkr at 10022' pressured up to 1500 PSI held o.k. Drill cmt from 11440-11603'.

Drilling.

RECEIVED

RECEIVED

JUL - 7 1980

JUL 8 1980

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICOO. C. D.  
ARTESIA OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

C. D. Jackson

TITLE

Unit Head

DATE

6-30-80

(This space for Federal or State office use)

APPROVED BY

C. D. Jackson

TITLE

ACTING DISTRICT ENGINEER

DATE

JUL 1 1980

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side