

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPL. FE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other <u>RESERVED</u>		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other <u>JAN 27 1981</u>
2. NAME OF OPERATOR Exxon Corporation						5. LEASE DESIGNATION AND SERIAL NO. NM-26684A	
3. ADDRESS OF OPERATOR Box 1600, Midland, Texas 79702						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL and 1980' FEL of Section At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 3-14-80						16. DATE T.D. REACHED 6-21-80	
17. DATE COMPL. (Ready to prod.) 1-8-81						18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3080 KB	
19. ELEV. CASINGHEAD --						20. TOTAL DEPTH, MD & TVD 12670	
21. PLUG, BACK T.D., MD & TVD 11540 PKR.						22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY --						ROTARY TOOLS 0-12670	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11372-11378						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CAL-FDC-CNL-GR-SP-CAL-DLL-Dipmeter M/CROSFL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
20"		133		381		26"	
13 3/8"		61		2650		17 1/2"	
9 5/8"		40,36		10895		12 1/4"	
5.5 1/2, 7 7/8"		18,20,29,7		12670		245 SX.	
29. LINER RECORD		SIZE		TOP (MD)		BOTTOM (MD)	
7 5/8"		10379		11599		360	
30. TUBING RECORD		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 7/8		10300		10300		10300	
31. PERFORATION RECORD (Interval, size and number) 11372-11378 2 spf				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
11372-11378				Natural			
33.* PRODUCTION							
DATE FIRST PRODUCTION 1-8-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST * 1-8-81		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE Pkr		CALCULATED 24-HOUR RATE		OIL—BBL. None	
GAS—MCF. None		WATER—BBL. None		OIL GRAVITY-API (CORR.) None		GAS—MCF. None	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>E. G. Lowe</u>				TITLE <u>Sr. Administrator</u>			
DATE <u>1-16-81</u>				DATE <u>1-16-81</u>			

*See Reverse

* (See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

JAN 21 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

*4 PT SITP 5585, at end of 1st rate on 4/64 ck, 1" plate, TP 5443, rate 420 mcf, at end of 2nd rate 8/64 ck, 1 3/4" plate, TP 4470, rate 1820 mcf, at end of 3rd rate on 12/64 ck, 1 3/4" plate, TP 3459, 3200 mcf, at end of 4th rate 15/64 ck, 1 3/4" plate, TP 2635, rate 4290 mcf.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Bell Canyon	2592	3313		Bell Canyon	2592	2592
Cherry Canyon	3313	6638		Cherry Canyon	3318	3318
Bone Springs	6638	9400		Bone Springs	6638	6638
Dean SS	9400	9554		Dean SS	9400	9400
Wolfcamp	9554	10642		Wolfcamp	9554	9554
Penn	10642	10798		Strawn	10798	10798
Strawn	10798	11104		Atoka	11104	11104
Atoka	11104	11936		Morrow	11936	11936
Morrow	11936	12670				