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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FEB 10 1981

1. Operator Exxon Corporation ✓	
Address Box 1600 Midland, TX 79702	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gourley Federal Com.	Well No. 1	Pool Name, Including Formation Wildcat Atoka	Kind of Lease Federal or NM	Lease No. NM-26684A
Location				
Unit Letter B	: 1980	Feet From The East	Line and 660	Feet From The North
Line of Section 28	Township 22-S	Range 28-E	NMPM,	Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas	Box 1384, Jal, NM 88252	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When 3-5-81	
	No 125 On or About 2/15/81	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Res
		X	X					
Date Spudded 3/14/80	Date Compl. Ready to Prod. 1/ 8/81	Total Depth 12670	P.B.T.D. 11560 PKR					
Elevations (DF, RKB, RT, GR, etc.) 3080	Name of Producing Formation Atoka	Top Oil/Gas Pay 11372	Tubing Depth 10300					
Perforations 11372 - 11378 2 SPF (Came in Natural)			Depth Casing Shoe 12670					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
26	20		381		950			
17 1/2	13 3/8		2650		3100			
12 1/4	9 5/8		10895		2262			
	7 5/8, 5 1/2, 5		12670		605			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all-able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

See 4 PT on back.

Actual Prod. Test-MCF/D AOF 6086	Length of Test 15 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.) 4 pt	Tubing Pressure (shut-in) 5585	Casing Pressure (shut-in) Pkr	Choke Size 1/64" - 1/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. B. Louie
(Signature)
Sr. Administrator
(Title)
2-5-81
(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 12 1981, 19
BY W. A. Gessert
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

Test taken 1/8/81.

4 PT SITP 5585, at end of first rate on 4/64 ck, 1" plate, TP 5443, rate 420 MCF, at end of 2nd rate 8/64 ck, 1 3/4" plate TP 4470, rate 1820 MCF, at end of 3rd rate on 12/64 ck, 1 3/4" plate, TP 3459, 3200 MCF, at end of 4th rate 15/64 ck, 1 3/4" plate, TP 2635, rate 4290 MCF. Absolute open flow 6086 MCF at 15025.

OIL CONSERVATION DIVIS
P. O. DRAWER DD
ARTESIA, NM 88210

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NOTICE OF GAS CONNECTION

MAR 10 1981

DATE March 6, 1981

This is to notify the Oil Conservation Division that connection for the purchase
of gas from the Exxon Corporation

OPERATOR

Courley Federal Com. #1	Eddy	B 28-22S-28E
LEASE & WELL	COUNTY	UNIT S-T-R
Dublin Ranch Atoka	El Paso Natural Gas Co.	
POOL	NAME OF PURCHASER	
March 5, 1981	30293	01
DATE	SITE CODE	SITE WELL NUMBER

El Paso Natural Gas Co.

PURCHASER

M. H. McEuen
REPRESENTATIVE

Assistant Chief Division Dispatcher

TITLE

MHM: b1

cc: Operator

Oil Conservation Division - Santa Fe, NM

H. P Logan

H. E. McEuen

Proration

Measurement - Jal

R.L. Tabb

Earl Smith

File