

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993  
Lease Designation and Serial No  
NM-26684-A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Redstone Oil & Gas Company

3. Address and Telephone No.

8235 Douglas Ave., Suite 1050, Dallas, TX 75225  
214-368-0202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FEL & 660' FNL  
Section 28, T22S, R28E

7. If Unit or CA, Agreement Designation

CA #SCR5

8. Well Name and No.

Gourtey Federal Com No. 1

9. Well API No.

30-015-23091

10. Field and Pool, or Exploratory Area

Dublin Ranch

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other - Restore & Commingle  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)\*

We request permission to perform the following operations on the above referenced well.

- 1) Pull dual strings of tubing
- 2) Clean out wellbore
- 3) Run single string of tubing
- 4) Test & produce Morrow perforations at 12,090 - 12,104'
- 5) Return Atoka perforations at 11,372 - 11,378' to production
- 6) Commingle both zones & produce tubing

SUBJECT TO  
LIKE APPROVAL  
BY STATE

Target date to begin work 03/01/97.

14. I hereby certify that the foregoing is true and correct.

Signed

*Melanie Harker*

Title

Agent  
505-748-2415

Date

02/17/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Approved By

Title

Date

FEB 19 1997

Conditions of approval, if any.