

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Redstone Oil & Gas Company

3. Address and Telephone No.

8235 Douglas Ave., Suite 1050, Dallas, Texas

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FEL & 660' FNL
Section 28,T22S,R28E

7. If Unit or CA, Agreement Designation

CA #SCR5

8. Well Name and No.

Gourley Federal Com No.1

9. API Well No.

30-015-23091

10. Field and Pool, or Exploratory Area
Dublin Ranch

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Restore Morrow to Production</u>	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1.) Pull Dual strings of tubing
- 2.) Clean out wellbore
- 3.) Run single string of tubing
- 4.) Test & produce Morrow perforations at 12,090-12,104'
- 5.) Return Atoka perforations at 11,372-11,378' to production

Target date to begin work 9/15/97.

SUBJECT
LIKE APPROV
BY STATE

14. I hereby certify that the foregoing is true and correct

Signed

Trade

ENGINEER

Date _____

9/2/97

(This space for Federal or State office use)

Approved by

Trade

4. HOLLYN (COUNCIL)

Date _____

SEP 16 1997

Approved by [Signature]
Conditions of approval, if any: