-		
DISTRIBUTION		
SANTA FE		
FILE		V
U.S.G.S.		
LAND OFFICE		
OIL	$\coprod$	
GAS		<u> </u>
OPERATOR		
PRORATION OFFICE		<u> </u>
	OIL GAS	OIL   GAS

- }	DISTRIBUTION		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110		
}	SANTA FE	KEWUESI F	FOR ALLOWABLE AND	Effective 1-1-65		
ŀ	U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	ks RECEIVED		
ŀ	LAND OFFICE	AUTHORIZATION TO THAT				
	I RANSPORTER GAS			FEB 11 1980		
Ì	OPERATOR		•	O. C. ♡		
1.	PRORATION OFFICE			ARTESIA, CESTELL		
	Operator Operator Total Post of T	no & Honi Drilling Com	pany	AK ( 2017 )		
	Orla Petco, Inc. & Hopi Drilling Company					
P.O. Box 953, Midland, Texas 79702						
	Reason(s) for filing (Check proper box)		Other (Please explain)	The state of the s		
	New Well	Change in Transporter of:		4-1-80 BE		
	Recompletion	Oil Dry Gas		OPTION TO Rule 30 6		
	Change in Ownership	Casinghead Gas Condens	TO OUT AIN EUL	LA ANTAL MAS		
	If change of ownership give name		24. 2-364			
	and address of previous owner					
II. DESCRIPTION OF WELL AND LEASE.   Kind of Lease						
11.	Lease Name	well No. Post fadile, merading :	S 5-41	Lease No.		
	C-S Federal	2 Herradura Bend	(Delaware)   State, rederate	or Fee Federal NM-26684		
	Location	<b>.</b>	990	Fast		
	Unit Letter P; 990	Feet From The South Line	and 990 Feet From Th	ne		
	Line of Section 31 Town	nship 22S Range	28E , NMPM, Eddy	County		
	Line of Section 31 Town	Comp & EU				
ĮII	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approve	ed conv of this form is to be sent!		
	Name of Authorized Transporter of Oil A	or Condensate	7134.000 (0.000	1		
	The Permian C	Corporation	P.O. Box 1183, Houston	ed copy of this form is to be sent)		
	Name of Authorized Transporter of Casis	nghead Gas or Dry Gas	1			
		Unit Sec. Twp. Rge.	Is gas actually connected? When	n		
	If well produces oil or liquids,	0 31 22S 28E	No -			
	give location of tanks.  If this production is commingled with		1			
IV	If this production is commingled with COMPLETION DATA			Plug Back   Same Res'v.   Diff. Res'v.		
. ∀.		(V)	New Well Workover Deepen	· ' '		
	Designate Type of Completion		XXXXXX Total Depth	P.B.T.D.		
	Date Spaced	Date Compl. Ready to Prod. 1/25/80	2441' (Log)	2441'		
	12/4/79 Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	3048.01 GR.	Delaware Sand (Ramsey)	2428	2426'		
	9048.0 GR.	Delaware pand drampely		Depth Casing Shoe 2428		
	Open Hole			2420		
			DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	367'	250 sx Class C, 2% CaCl		
	. 10"	8 5/8" 5 1/2"	2428'	450 sx cement		
	8"	2 3/8"	2426	1		
	5 1/2"					
	MEST DATA AND DECLIEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil o	and must be equal to or expeed top allow-		
V.	OH WELL					
	Date First New Oil Run To Tanks	Date of Test				
	1/25/80	1/25/80 Tubing Pressure	Pumping Casing Pressure	Choke Size		
	Length of Test	Topid Liesema				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	22 bbls.	20	2	1, ed 3, 80 sek		
			Po	10 75 NO Th		
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	DDIE. CONSTITUTE VARIOUS			
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	1 mind Lianama Come-wal				
_		CE	OIL CONSERVA	ATION COMMISSION		
VI	. CERTIFICATE OF COMPLIANC	U Ei		1980, 19		
and segulations of the Oil Conservation						
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	with and that the information given beat of my knowledge and belief.	BY /OCOU	By W. C. Tresselt		
	above is true and complete to the		COTTORNVILOR, I	DISTRICT II		
	t f	\ / \ \ \	TITLE			
	) / /	2 1). The		compliance with RULE 1104.  wable for a newly drilled or deepeners of the deviation of the deviation.		
	- Thus M.	- 100	well, this form must be accompa			
	(Signo	atwe/ \\	Il same taken on the well in acco	LOSUCA MILU MAPP III.		

Vice-President (Title)

February 4, 1980 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply