Form 9-331 (May 1063) DEP			ATE* Form approved. Budget Bureau No. 5. LEASE DESIGNATION AND S	
	GEOLOGICAL SU		NM-26684 RECE	
SUNDRY (Do not use this form fo Use "A	NOTICES AND REP r proposals to drill or to deep APPLICATION FOR PERMIT-	PORTS ON WELLS en or plug back to a different reservoir. "for such proposais.)	6. IF INDIAN, ALLOTTEE OR T ΜΔΥ - Ε	5 198
1.			7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR	THER Inc. & Hopi Drillin	RECEIVED	O.C. 8. FABM OB LEASER THE TA, C C-S Federal Leas	OFFICE
3. ADDRESS OF OPERATOR	Inc. a nopi billin	APR 2 9 1980	9. WELL NO.	
4. LOCATION OF WELL (Report lo See also space 17 below.)		ce wituasy state requirementa	2 10. FIELD AND POOL, OR WIL Herradura Bend (D	
990' FS	SL & 990' FEL of S	ARTESIA, NEW MEXICO ection 31, T-22S, R-28E	11. SEC., T., E., M., OR BLK. A SURVEY OR AREA	ND
			Sec. 31, T-22S, F	t -2 8E
14. PERMIT NO.		w whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13.	
	3048.0			N.M.
16. Ch	eck Appropriate Box To	Indicate Nature of Notice, Report		7 8 1 2
NOTICE	OF INTENTION TO:		SUBSEQUENT REPORT OF:	[]
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL T X ALTERING CABING	
FRACTURE TREAT	- MULTIPLE COMPLETE 	SHOOTING OR ACIDIZI		
REPAIR WELL	CHANGE PLANS	(Other)		<u>[</u>
				7-11
()thory	ETED OPERATIONS (Clearly stat is directionally drilled, give su	(Norm: Report Completion or I e all pertinent details, and give pertinent bsurface locations and measured and true	results of multiple completion on W Recompletion Report and Log form.) t dates, including estimated date of evertical depths for all markers and	
(Other) 17. DESCRIBE PROFOSED OB COMPT proposed work. If well i nent to this work.)* Spudded well 12 80 Fracced well an /80 Acidized with 2 and 2500 # of 2	-4-79 Total Dept d acidized well or 50 gals. 15% NE Ac 0-40-sand. Ran tub	End the 15th of April, 1980 cid, followed with 2500 g bing back in hole and beg	t dates, including estimated date of vertical depths for all markers and als. gelled lease oil	
(Other) 17. pESCRIBE PROFOSED OB COMPT proposed work. If well i nent to this work.)* Spudded well 12 80 Fracced well an /80 Acidized with 2 and 2500 # of 2	-4-79 Total Dept d acidized well or 50 gals, 15% NE Ac	End the 15th of April, 1980 cid, followed with 2500 g bing back in hole and beg	t dates, including estimated date of vertical depths for all markers and als. gelled lease oil	
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(Other) 17. pESCRIBE PROFOSED OB COMPT proposed work. If well i nent to this work.)* Spudded well 12 80 Fracced well an /80 Acidized with 2 and 2500 # of 2	-4-79 Total Dept d acidized well or 50 gals. 15% NE Ac 0-40-sand. Ran tub 75 bbls. oil per d	End pertinent details, and give pertinent bourface locations and measured and true th- 2441'(Logger). In the 15th of April, 1980 bid, followed with 2500 g bing back in hole and beg lay.	Accompletion Report and Log torm.) t dates, including estimated date of vertical depths for all markers and als. gelled lease oil an pumping. Pumping A /28/8	starting sones
(Other) 17. pESCRIBE PROPOSED OR COMPT proposed work. If well i nent to this work.)• Spudded well 12 80 Fracced well an /80 Acidized with 2 and 2500 # of 2 at the rate of	-4-79 Total Dept d acidized well or 50 gals. 15% NE Ac 0-40-sand. Ran tub 75 bbls. oil per d	End the 15th of April, 1980 cid, followed with 2500 g bing back in hole and beg	t dates, including estimated date of vertical depths for all markers and als. gelled lease oil	starting sones