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NEW MEXICO OIL CONSERVATION COMMISSION V F D

30-015-23099

Form C-101
Revised 1-4-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Guitar	
2. Name of Operator Aminoil USA, Inc.		9. Well No. 1	
3. Address of Operator 600 Western United Life Building, Midland, Texas 79701		10. Field and Pool, or Wildcat Malaga Morrow	
4. Location of Well UNIT LETTER B LOCATED 2310 FEET FROM THE East LINE AND 660 FEET FROM THE North LINE OF SEC. 10 TWP. 24S RGE. 28E NMPM		12. County Eddy	
19. Proposed Depth 13,200'		19A. Formation Morrow	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 2990.7' G.L.	
21A. Kind & Status Plug. Bond Blanket-Active		21B. Drilling Contractor N/A	
22. Approx. Date Work will start December 30, 1979			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26"	20"	94	400'	875	Circ.
17 1/2"	13-3/8"	54.5 & 61	2700'	2440	Circ.
12 1/4"	9-5/8"	40, 43.5 & 47	9850'	2400	2300'
8-1/2"	7-5/8"	39	9550-12,200'	225	Circ.
6-1/2"	4-1/2"	12.6	11,900-13,200'	150	Circ.

Well will be drilled to 13,200' to test the Morrow Sands. If the Morrow is nonproductive, the well will be plugged back in accordance with NMOCC rules and any prospective zones above the Morrow will be tested. If the well is nonproductive, it will be plugged and abandoned in accordance with NMOCC rules. A 3000 psi W.P. BOP stack will be used from surface to 9850' and a 5000 PSI W.P. BOP stack will be used from 9850' to T.D. This acreage is not dedicated to a gas purchaser.

APPROVAL VALUE
FOR 10 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 3-14-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Henry L. Harper Title Operations Supt. Date Nov. 28, 1979

(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE DEC 1 1979

CONDITIONS OF APPROVAL, IF ANY: