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NEW MEXICO OIL CONSERVATION COMMISSION

Well File
 Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

MAR 21 1980

O. C. D.

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Aminoil USA, Inc. ✓		8. Name of Landowner Guitar
3. Address of Operator P. O. Box 10525, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> , <u>2310</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>10</u> TOWNSHIP <u>24S</u> RANGE <u>28E</u> NMPM.		10. Field and Pool, or Wildcat Undes. Malaga Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 2990.7' G.L.		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐
 OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☒
 CASING TEST AND CEMENT JOB ☒
 OTHER ☐
 ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 9:00 A.M. (MST) 1-29-80

Drilled 26" hole to 392'. Ran 10 jts, 394', 20" O.D., 94 lb., H-40, Buttress thread casing.
 Could not get below 374'. Cemented casing with 575 sacks HOWCO Light with 5 lb. gilsonite,
 ½ lb. flocele and 2% CaCl₂ per sack, followed by 300 sacks Class "C" cement with 2% CaCl₂.
 Job complete 9:03 A.M. (MST) 1-31-80. Circulate 120 sacks to surface. W.O.C. 100 hours.

Drilled out cement to shoe. Test casing and BOP to 1000 psi for 30 minutes - Held O.K.

Drill ahead with 17½" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry L. Harper TITLE Operations Superintendent DATE 2-12-80

APPROVED BY W. A. Gussert TITLE Assistant Secretary DATE 5 1980

CONDITIONS OF APPROVAL, IF ANY: