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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DISTURBED RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER _____

2. Name of Operator: Aminoil USA, Inc. APR 31 1980

3. Address of Operator: P. O. Box 10525 *Midland Texas 79702*

4. Location of Well: UNIT LETTER B 2310 FEET FROM THE East LINE AND 660 FEET FROM THE North LINE, SECTION 10 TOWNSHIP 24S RANGE 28E N.M.P.M.

7. Unit Agreement Name: Guitar

8. Well No.: 1

10. Field and Pool, or Vicinity: Undes. Malaga Morrow

15. Elevation (Show whether BF, RT, CR, etc.): 2990.7 G.L.

12. County: Eddy

15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-8-80 - Drilled 12 1/4" hole to 9846'. Ran 243 jts, 9870', of 9-5/8" O.D. casing to 9846' as follows:

	<u>Length</u>
Float Shoe	1.72'
1 jt. 9-5/8" csg., 47#, S-95, LT&C	40.18'
Float collar	1.32'
7 jts. 9-5/8" csg, 47#, S-95, LT&C	279.27'
73 jts. 9-5/8" csg, 43.5#, S-95, LT&C	2867.88'
56 jts. 9-5/8" csg., 40.0#, S-95, LT&C	2375.12'
106 jts 9-5/8" csg., 40.0#, N-80, LT&C	4304.55'
	9870.09'

Cemented with 2500 sacks Trinity light-wate cement with 0.75% CFR-2 and 1/2 lb. flocele per sack followed by 300 sacks class "H" with 5 lb. KCL per sack. Job complete at 12:01 A.M. (MST) 3-9-80. Had good circulation throughout displacement. Ran temperature survey and found top of cement at 720' from surface. W.O.C. 77 hours. Install 10,000 psi BOP. Test to 10,000 psi for 15 minutes - O.K. Drill out cement to shoe. Test casing to 7700 psi for 15 minutes - O.K. Drill 14' formation and test to 15 lb./gal. mud equivalent - O.K. Drill ahead with 8 1/2" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry L. Harper TITLE Operations Superintendent DATE 3-27-80

APPROVED BY W.A. Gussitt TITLE Director DATE APR 1 1980

CONDITIONS OF APPROVAL, IF ANY: