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NEW MEXICO OIL CONSERVATION COMMISSION

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OCT 6 1980

C. C. D.
4PTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Drilling Well	7. Unit Agreement Name
2. Name of Operator Aminoil USA, Inc. ✓	8. Farm or Lease Name Guitar Comm
3. Address of Operator P. O. Box 10525, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER B 2310 FEET FROM THE East LINE AND 660 FEET FROM THE North LINE, SECTION 10 TOWNSHIP 24S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Under, Malaga Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 2990.7 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

OTHER Plug Back and Perf Atoka ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07-25-80 RIH, set packer @ 11,831', N.U. christmas tree & test to 10,000#. RIH w/coiled to tbg, jet hole dry to 12,600'. POH w/coiled tbg.

07-28-80

07-29-80 Acidized well with 10,000 gal foamed W.I. acid.

07-30-80 Flow test well. Gas too small to measure.

to
08-12-80

08-13-80 Flow test well. Gas varying 66 to 350 MCFPD, water 15-23 BWPD

to
08-23-80

08-24-80 Flowing well. Flowing in heads. Unable to measure gas and oil.

to
08-31-80

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Duran

TITLE Prod. Manager

DATE 10-01-80

APPROVED BY H. A. Gussert

TITLE SUPERVISOR, DISTRICT II

DATE OCT 8 1980

CONDITIONS OF APPROVAL, IF ANY:

09-01-80 Flow test well. No measure of gas or fluids.
to
09-10-80

09-11-80 Shut-in for BHP test.
to
09-23-80

09-24-80 Move in Rig-Up pulling unit. Kill well, unseat packer. Pull out of hole.
to
09-26-80

09-27-80 Shut-down due to heavy rain.
to
09-29-80

09-30-80 Finish pulling out of hole. Run in hole with Halliburton E-Z drill. Retainer
set @ 12,350'.

It is our intention to squeeze Morrow perforations and perforate Atoka as follows:

11,607'; 11,608'; 11,609'	3'
11,650'; 11,651'; 11,652'	3'
11,658'; 11,659'	<u>2'</u>
	8'

2 shots per foot for a total of 16 holes.

Then flow test or treat zone as needed.