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# NEW MEXICO OIL CONSERVATION COMMISSION

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APR 22 1981

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Aminoil USA, Inc.	8. Farm or Lease Name Guitar Comm.
3. Address of Operator P. O. Box 10525, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>2310</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>10</u> TOWNSHIP <u>24S</u> RANGE <u>28E</u> N.M.P.M.	10. Field and Pool, or Wildcat Undes., Malaga Morrow
11. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING CPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER <u>Plug back and perforate Atoka</u>	<input checked="" type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-1-80 (12,635' PBTD) R. U. Halliburton - Loaded tubing and casing with fresh water, broke formation down and established injection rate of 2½ b.p.m. at 2500 psi. Pumped 100 sacks class "H" cement. Squeezed formation to 3000 psi - POOH with stinger and tbg.

10-3-80 (11,678' PBTD) RIH with perforating gun. Shot 4JSPF at 11,689'-11,691. Tbg pressure 1200 psi instantly.

10-14-80 Attempting to flow well, flowing in heads of saltwater and gas 2'-8' flare. Gas rate 78 mcf maximum.

10-15-80 R.U. Halliburton, squeeze perfs with 300 sxs class "A" cmt neat-broke down at 4150 psi at 2½ b.p.m. - displaced 67 bbls into formation.

10-16-80 RIH to perforate 11,556-11,558' 4JSPF. Slight vacuum on tbg. Will squeeze, would not take fluid. CBL ran good bond shows.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Operations Superintendent</u>	DATE <u>4-14-81</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>APR 28 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		