N.M.O.C.D. COPY

Capelo 20

Form 9-33 (May 196	3)	UNITED STATES SUBMIT IN TRIPLICATE* COther Instructions on re- DEPARTMENT OF THE INTERIOR verse side) GEOLOGICAL SURVEY			Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. NM-22064	
ı	SUNDRY NO Do not use this form for pro- Use "APPI	OTICES AND REPORT OF THE PROPERTY OF THE PROPE	r plug back to a maden i recommend	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
OIL WELL	GAS TOTHER	R	FEB 1 3 19 80	7. UNIT AGREEMENT N	AME	
На	rvey E. Yates	Company V	U.S. SCOLUGISAL SURVEY ARTESIA, NEW MEXICO	8. FARM OR LEASE NAME Last Chance 9. WELL NO.		
4. LUCAT	TON OF WELL (Report location lso space 17 below,)	Roswell, N. M. on clearly and in accordance with 2280' FSL & 660	88201 ith any State regulrements.*	10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC, T., R., M., OR BLK, AND		
14. PERM	IT No.	15. ELEVATIONS (Show who		Sec. 28, T- 12. COUNTY OF PARISE	23 S, R-24E	
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data					
FRAC SHOO REPA LOD 17. DESCR pro	TRE PROPOSED OR COMPLETED	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Logs and (Note: Report results	of multiple completion etion Report and Log fo	on Well	

TD 10,775'. Ran 246 joints (10781') 5-1/2" OD, 17#, J-55 (5789.14') and N-80 (4992.31'), 8R, LT&C new casing and 2 - 8 - 80set at 10,775' KB. Cemented w/500 Sx HLW w/3/4of 1% of CFR-2, and 5# KCL/Sx and 200 Sx Cl H w/0.5% CFR-2, 0.3% Halad-22, 5# KCL/Sx and 1/4# Flocele/Sx. PD at 11:30 PM 2-7-80. Bumped plug w/2600 psi. Released float. Held OK. 2-9-80

After 12 hours WOC, ran wireline temperature survey. TOC 6410' KB.

18. I hereby certify that the foregoing is true and correct			
SIGNED Seck Tardel	TITLE Engineer	DATE	2-12-80
(This space for Federal or State office use)	عد المعادية		
APPROVED BY	the obstacle a major		FE 2 13 tay
CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE _	