

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other ☐
2. NAME OF OPERATOR  
Harvey E. Yates Company
3. ADDRESS OF OPERATOR  
P. O. Box 1933, Roswell, N.M. 88201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
2280' FSL & 660' FWL  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON\* ☐
- (other) ☐

## SUBSEQUENT REPORT OF:

- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☒

5. LEASE  
NM-22064
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Last Chance
9. WELL NO.  
1
10. FIELD OR WILDCAT NAME  
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 28, T-23S, R-24E
12. COUNTY OR PARISH  
Eddy
13. STATE  
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3944.6' KDB 15' AGL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/19/80 Released Lok-Set prk and POH w/tbg and pkr. RU VANN Tool Wireline Truck. RIH and set CIBP @ 6550'; dumped 35' of cement on top of CIBP; top of plug @ 6515'. ND BOP, tbg spool and dug out cellar. SD.

11/20/80 Welded 5 1/2" OD lifting nipple onto 5 1/2" csg stub. Ran 5 1/2" jet cutter in hole; made cut @ 6380'; pulled 150,000#; pipe did not come free. Reran pipe jet cutter; made 2nd cut @ 6180'; pipe did not come free. RD Vann Tool Wireline Truck. Prep location to move in csg jacks. SD.

11/21/80 RU csg jacks. Pulled 175,000#; pulled 5 1/2" csg hanger out of casinghead. Pulled and LD 20' jt of 5 1/2" csg. Removed csg jacks. RU csg prongs. Pulled and LD 89 jts of 5 1/2" 17# csg. SDFN.

11/22/80 Finished LD 150 jts and 25' cut-off jt (total pipe recovered 150 jts); (tbg cut-off pieces total 6,180'). Installed BOP; RU to run tbg. SD @ 1:15 p.m. because of high winds.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Leif J. Hilde TITLE Engineer DATE 12/15/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 18 1980

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

11/23/80 SI  
 Ran tbg in hole to 6255' (75' inside of 5 1/2" csg stub.) loaded out 150 jts and 2 cut off pieces; Hauled and unloaded at Riverside Yard. RU Knox Services; Mixed 40 sx CI "H" cement and pumped 175'. Cement plug at 6255'. Pulled 15 stds tbg. SD @ 12:30 P.M. WOC  
 11/25/80 SD due to heavy snow.  
 11/26/80 SD  
 11/27/80 SD  
 11/28/80 WOC 96 hrs. Ran tbg in hole; tagged top of cement plug @ 6090'; bottom of plug @ 6255' (165' plug). Pulled and LD 114 jts tbg to 2798'. Mixed and spotted 100' cement plug from 2798' to 2698' (50' in and 50' out of 8 5/8" csg @ 2730'). PD @ 11:45 a.m. 11/28/80. Pulled and LD 86 jts tbg. ND BOP and removed csg head and csg spool. Mixed 10 sx cement surface plug. Welded steel plate across 13 3/8" OD and 8 5/8" OD csg stub. Installed DH Marker. P&A @ 4:00 p.m. 11/28/80. Released Knox Services and Clarke Well Service Unit.