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# NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

FEB 21 1980

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5103	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIAPHRAGM. USE "APPLICATION FOR PERMIT - L" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator HNG Oil Company	8. Farm or Lease Name Rock Tank 10 Stat
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>858</u> FEET FROM THE <u>North</u> LINE AND <u>1038</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>23-S</u> RANGE <u>25-E</u> NMPM.	10. Field and Pool, or Wildcat Sheep Draw (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3731' GR	12. County Eddy

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 11-21-79

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

2-11-80 - Spud 5:00 P.M.

2-13-80 - Set 412 feet of 13-3/8" 54.5# K-55 ST&C

Cemented W/150 sx HLW W/2% CaCl & 1/4#/sx. flocele mixed at 12.7ppg

& 300 sx C1 C W/2% CaCl & 1/2#/sx. flocele mixed at 14.8 ppg. Circ. 75 sx.

WOC 23 hours. pressure tested to 500#

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty A. Gildon TITLE Regulatory Clerk DATE 2-20-80

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE FEB 22 1980

CONDITIONS OF APPROVAL, IF ANY: