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LAND OFFICE		
OPERATOR		

RECEIVED  
MAY 22 1980  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-4-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5103

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator HNG Oil Company 3. Address of Operator P. O. Box 2267, Midland, Texas 79702 4. Location of Well UNIT LETTER <u>A</u> <u>858</u> FEET FROM THE <u>North</u> LINE AND <u>1038</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>23S</u> RANGE <u>25E</u> NMPM.
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7. Unit Agreement Name
8. Farm or Lease Name Rock Tank 10 State
9. Well No. 1
10. Field and Pool, or Wildcat Und. Sheep Draw /Morrow/

15. Elevation (Show whether DF, RT, GR, etc.) 3731' GR
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12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Plug back to lower Strawn</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD of 11,562', PBTB 11,321'

Perforated Morrow (.31" 10) 11,099' - 11,133'. Acidized w/3000 gals 7-1/2% MS acid. flowed spray of water for 30 min, dead for 2 hours, started flowing small amount gas w/trace of water. Swabbed down to 9900', rec. 1/2 BW, light blow gas. Swabbed at 3500' gas increased slightly w/a spray of water. Recovered total 40 BW. 12 hours SITP 2700 psi; open well; blew down to 100 psi in 30 min., rec. spray.

4-10-80 - Ran 2" X 3.593" Pengo DGXL production packer w/knock-out plug at 10,890'. Perforated Atoka 10,289' - 10,296' (8 holes) - spot 500 gals 10% acetic acid; acidized w/2500 gals MS acid and 500 SCF N<sub>2</sub>/bbl. Swabbing recovered 45 BF - Swab well dry, no fluid entry.

See attached workover procedure to plug back to lower Strawn formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Betty A. Gildon</u>	TITLE <u>Regulatory Clerk</u>	DATE <u>May 19, 1980</u>
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