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NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM STUREDAL WORK ALTERING CASING TEMPORATILY ALADOM ALUE AND ARABODY PULL OR ALTER CASING CHARGE PLANS OTHER Plug back to lower Strawn I'. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting ony propuer/start void (Sterner 103) Drilled to TD of 11,562', PBTD 11,321' Perforated Morrow (.31" 10) 11,099, 11,100, 11,101, 11,102, 11,103, 11,129, 11,130, 11,131, 11,132, and 11,133. Acidized w/3000 gals 7-1/2% MS acid. Flowed spray of water for 30 min, dead for 2 hours, started flowing small amount of gas w/trace of water. Swabed down to 9900' rec. 1/2 BW, 11ght blow gas. Swabed at 5000' gas increased slightly w/ a spray of water. Recovered total 40 BW. 12 hours SITP 2700 psi; open well; blew down to 100 psi in 30 min., rec. spray. 4-10-80 - Isolated Morrow perfs w/2" X 3.593" Pengo DGXL production packer w/knock-out plug at 10,890'. Perforated Atoka (8 holes) 10,289' - 10,296'. Spot 500 gals 10% acetic acid; acidized w/200 gals MS acid and 500 SCF N2/bbl. Swabbing recovered 45 BF - swabbed well dry, no fluid entry. Isolated Atoka perfs w/ RBP at 9990' tested to 1000 psi. TOH & packer at 9443'. (OVER) (OVER)		15. Elevation (1 3	Show whether D 731' GR	F, RT, GR, etc.)		•	
<pre>Dork/ SEE RULE 163. Drilled to TD of 11,562', PBTD 11,321' Perforated Morrow (.31" 10) 11,099, 11,100, 11,101, 11,102, 11,103, 11,129, 11,130, 11,131, 11,132, and 11,133. Acidized w/3000 gals 7-1/2% MS acid. Flowed spray of water for 30 min, dead for 2 hours, started flowing small amount of gas w/trace of water. Swabbed down to 9900 rec. 1/2 BW, light blow gas. Swabbed at 3500' gas increased slightly w/ a spray of water. Recovered total 40 BW. 12 hours SITP 2700 psi; open well; blew down to 100 psi in 30 min., rec. spray. 4-10-80 - Isolated Morrow perfs w/2" X 3.593" Pengo DGXL production packer w/knock-out plug at 10,890'. Perforated Atoka (8 holes) 10,289' - 10,296'. Spot 500 gals 10% acetic acid; acidized w/2500 gals MS acid and 500 SCF N2/bbl. Swabbing recovered 45 BF - swabbed well dry, no fluid entry. Isolated Atoka perfs w/ RBP at 9990' tested to 1000 psi. TOH & packer at 9443'. (OVER)</pre>	PULL OR ALTER CASING D Plug back to 1	CHANGE PL	ANS	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JO OTHER		PLUG	AND ABANDONMENT
<pre>Recovered total 40 BW. 12 hours SITP 2/00 psi; open well; blew down to 100 psi in 30 min., rec. spray. 4-10-80 - Isolated Morrow perfs w/2" X 3.593" Pengo DGXL production packer w/knock-out plug at 10,890'. Perforated Atoka (8 holes) 10,289' - 10,296'. Spot 500 gals 10% acetic acid; acidized w/2500 gals MS acid and 500 SCF N2/bbl. Swabbing recovered 45 BF - swabbed well dry, no fluid entry. Isolated Atoka perfs w/ RBP at 9990' tested to 1000 psi. TOH & packer at 9443'. (OVER)</pre>	Drilled to TD of 11,50 Perforated Morrow (.31 11,132, and 11,133. A dead for 2 hours, star rec. 1/2 BW, light blo	52', PBTD 11,321' L" 10) 11,099, 11 Acidized w/3000 ga ted flowing small ow gas. Swabbed a	,100, 11,1 als 7-1/2% 1 amount o at 3500' g	01, 11,102, 11,1 MS acid. Flowe f gas w/trace of as increased sli	03, 11, d spray water.	129, 11,130 of water f Swabbed d	, 11,131, or 30 min, own to 9900'
w/2500 gais MS acid and 500 SCF N2/bbl. Swabbing recovered 45 BF - swabbed well dry, no fluid entry. Isolated Atoka perfs w/ RBP at 9990' tested to 1000 psi. TOH & packer at 9443'. (OVER)	rec. spray. 4-10-80 -	· 12 hours SITP 2 · Isolated Morrow	2700 psi:	open well blew	down to	100 nei in	30 min
	no fluid entry. Isolat	1d 500 SCF N2/661.	. Swabbin	g recovered 45 B	F - swal	bhed wall d	
18. I hereby certify that the information above is true and complete to the beat of my knowledge and belief.	(OVER)						· ·
	18. I hereby certify that the information	above is true and complete	to the best of	my knowledge and belief.	·		

	SIGNED Dettya, Aldon	Betty A. Gildon	TITLE Regulatory Clerk	DATE 5/28/80
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For Record Only SUPERVISOR, DISTRICT II OVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:

DATE MAY 29 1920

Perforated Strawn (6 holes .44") 9936 - 9941. Spot 2500 gals 10% morrow flo BC acid, flush w/fresh water. Frac w/15,000 of Versagel 1400 and 12,000# 20-40 sand, 6000# super prop w/25% CO_2 .

5-26-80 open to pit 20/64" chk FTP 2100 psi to 100 psi in 12 hours rec. show of gas w/spray of water; gas rate 900 mixed to 125 Mcf/day; 12 hrs. flow to pit; 40/64" chk, FTP 100 psi; rec. 125 Mcf/day; 28 BW.

5-27-80 - 24 hrs. flow to pit 40/64" chk; gas decreasing to 60 Mcf, water 1 BWPH.

There are no plans at present to permanently abandon either the Morrow or Atoka formations.