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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 5 1980

O. C. D.

ARTESIA, OFFICE

Form C-103
*Supersedes Old C-102 and C-103*
Effective 1-1-65

5a. Indicate Type of Lease State [XX] Fee [ ]

5. State Oil & Gas Lease No. L-5103

# SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [ ] GAS WELL [X] OTHER-

7. Unit Agreement Name

2. Name of Operator: HNG Oil Company

8. Farm or Lease Name: Rock Tank 10 State

3. Address of Operator: P. O. Box 2267, Midland, Texas 79702

9. Well No. 1

4. Location of Well: UNIT LETTER A, 858 FEET FROM THE North LINE AND 1038 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 23S RANGE 25E NMPM.

10. Field and Pool, or Wildcat: Sheep Draw /Morrow/

15. Elevation *(Show whether DF, RT, GR, etc.)*: 3731' GR

12. County: Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | | SUBSEQUENT REPORT OF: | | |
|---|---|---|---|---|---|
| PERFORM REMEDIAL WORK | [ ] | PLUG AND ABANDON [XX] | REMEDIAL WORK | [ ] | ALTERING CASING [ ] |
| TEMPORARILY ABANDON | [ ] | | COMMENCE DRILLING OPNS. | [ ] | PLUG AND ABANDONMENT [ ] |
| PULL OR ALTER CASING | [ ] | CHANGE PLANS [ ] | CASING TEST AND CEMENT JOB | [ ] | |
| OTHER | [ ] | | OTHER | | [ ] |

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

1. Move in and rig up a Well Service Unit.

2. Load the tubing with 9.2#/gal. Nipple down the tree and nipple up a BOP.

3. Unset the packer at 9443' and retrieve the RBP at 9990'. Trip out of the hole with the packer and RBP.

4. Trip in the hole with the 2-3/8" tubing to 10,890' and spot 25 sacks Class H cement. Pull the tubing to 10,300 and reverse circulate the hole w/9.2#/gal brine. Trip out of hole with the tubing.

5. Set a 5-1/2" 17#/ft cement retainer at 9500'. Trip in the hole with the stinger and sting into the retainer. Establish an injection rate. Squeeze off the perforations from 9936-9941' and 10,289' to 10,296' with 150 sacks Class H cement. Displace the cement with 9.2#/gal brine. Leave 1 bbl cement retainer and leave 1-1/2 bbls cement on top of the retainer. Reverse circulate excess cement out of the tubing. Trip out of the hole with the tubing and stinger.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty A. Gildon TITLE Regulatory Clerk DATE December 3, 1980

Betty A. Gildon

APPROVED BY [signature] TITLE OIL AND GAS INSPECTOR DATE DEC 7 1980

CONDITIONS OF APPROVAL, IF ANY:

6. Weld onto the 5-1/2" casing and run a freepoint survey. (Freepoint estimated between 7000 and 8000') cut and pull the casing.

7. Trip in the hole with the tubing to 50' inside the cut. Spot 75 sacks Class H cement across the cut.

8. Pull the tubing to 5000' and spot 75 sacks Class H cement. Pull the tubing to 2550' and spot 75 sacks Class H cement across the bottom of the 9-5/8" casing.

9. Pull the tubing to 450' and spot 50 sacks Class H cement. Spot 35 sacks Class H at the surface. Weld on a plate and install a dry hole marker.