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. C COPIES RECEIVED 3.	RECEIVED	Form C-103	
S JTRIBUTION		Supersedes Old -	
- T. FE // NEW MEXICO OIL CONS	ERVATION COMMISSION DEC 5 1990	C-102 and C-103	
F_E //-	DEC 5 1990		
U.S.G.S.		5a. Indicate Type of Leas	•
LAND OFFICE	O.C.D.	State XX	F 🕶 🚺
OPERATOR /	A RTESIA CARDIN	5. State Oil & Gas Lease	No.
		L-5103	and the
SUNDRY NOTICES AND REPORTS ON	WELLS		<u>IIIIII</u>
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC	ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)		<u>111111</u>
		7. Unit Agreement Name	
WELL WELL X OTHER-			
2. Name of Operator		6. Farm of Lease Name Rock Tank 10 Sta	to de
HNG 0il Company			
		9. Well No.	
P. O. Box 2267, Midland, Texas 79702	•	10. Field and Pool, or Wil	1 4 6 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
		Sheep Draw /Mori	
UNIT LETTER A 858 NOTEN	LINE AND PEET FROM		mmm
East 10 23S	25E		(IIIII)
THE East IV 235	RANGE NMPM.		IIIIII
15. Elevation (Show whether	DF. RT. GR. etc.)	12. County	611111
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			7777777
Check Appropriate Box To Indicate N			
NOTICE OF INTENTION TO:	SUBSEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON		ALTERING CASIN	. In
	COMMENCE DRILLING OPNS.		
TEMPORARILY ABANDON PULL OR ALTER CASING CHANGE PLANS	CASING TEST AND CEMENT JOB	PLUG AND ABAND	UNMENT
	OTHER		
OTHER	OTHER		
OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent deta work) SEE RULE 1103.		stimated date of starting a	ny proposed
17. Describe Proposed or Completed Operations (Clearly state all pertinent deta		stimated date of starting a	ny proposed
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- 6. Weld onto the 5-1/2" casing and run a freepoint survey. (Freepoint estimated between 7000 and 8000') cut and pull the casing.
- 7. Trip in the hole with the tubing to 50' inside the cut. Spot 75 sacks Class H cement across the cut.
- 8. Pull the tubing to 5000' and spot 75 sacks Class H cement. Pull the tubing to 2550' and spot 75 sacks Class H cement across the bottom of the 9-5/8" casing.
- 9. Pull the tubing to 450' and spot 50 sacks Class H cement. Spot 35 sacks Class H at the surface. Weld on a plate and install a dry hole marker.

H at the surface. Weld on a plate and install a dry hole marker.

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- 9. Pull the tubing to 450' and spot 50 sacks Class H cement. Spot 35 sacks Class

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