

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>W.A. Mancini Jr.</u>		Lease <u>Marathon State Com.</u>		Well # <u>1</u>	
Location of Well	Unit <u>1803</u> <u>1680C</u>	Section <u>11</u>	Township <u>24</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor <u>McVey Drilling Co.</u>			Type of Equipment <u>Rotary to start approx 1-15-80</u>		

APPROVED CASING PROGRAM

* witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>48</u>		<u>400</u>	<u>400 cin.</u>
<u>11 1/2"</u>	<u>8 3/8"</u>	<u>32</u>		<u>2750</u>	<u>1000 "</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>22 1/4</u>		<u>10900</u>	<u>500</u>

Casing Data:

Int Surface 69 joints of 8 5/8 inch 32 # Grade K-55
(Approved) (Rejected)

Inspected by m w date

Cementing Program
12 1/4 2750

Size of hole 11 1/2 2750 Size of Casing 8 5/8 Sacks cement required 1000

Type of Shoe used Guide Float collar used Insert Btm 3 jts welded Yes

TD of hole 2750 Set 2824 Feet of 8 5/8 Inch 32 # Grade K-55

New-used csg. @ 2750 with 200 sacks neat cement around shoe

+ 300 sax Halliburton additives 1/4" Floerite + 5# bitumite Per SX

Plug down @ 3130 (AM) (PM) Date 2/7/80

Cement circulated Yes No. of Sacks 300

Cemented by Halliburton Witnessed by mw/LB

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Centralizers on Btm 3 Jts

Last dog break @ 2130