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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 20 1980

O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L 4762

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator W. A. Moncrief, Jr. ✓	8. Farm or Lease Name Marathon State Com
3. Address of Operator Ninth at Commerce, Fort Worth, Texas 76102	9. Well No. 1
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE south LINE AND 1680 FEET FROM THE east LINE, SECTION 11 TOWNSHIP 24S RANGE 24E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4170 KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Well was spudded 1-27-80.
- 13-3/8" 48# H-40 ST & C casing was set at 414' and cemented w/385 sax class "C" w/2% CaCl 2-1-80. Cement circulated. WOC 18 hours.
- 8-5/8" 32# K-55 ST & C casing was set at 2750' and cemented w/800 sax litewate w/5# of gilsonite per sack and 2# Flo-cel per sack plus 200 sax class "C" w/2% CaCl on 2-7-80. Cement circulated. Tested casing to 1150# for 20 minutes. Held OK.
- 4-1/2" N-80 11.6# LT & C casing was set at 10,630' drillers measurements and 10,646.4' casing tally on 3-5-80. Cemented with 400 sax class "H" w/.5 of 1% CFR-2. Tested casing to 2100# for 5 minutes. Held OK.
- Ran temperature survey on 3-6-80. Found top cement outside casing at 9310'.
- Operator will perforate and complete from Morrow sands after the pipeline connection is made. This will eliminate waste and will also result in a better cleanup of pay zones since there will be no shut-in time after testing and prior to being able to produce well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Henry E. Thornton TITLE Exploration Manager DATE 3-14-80

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: