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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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Form C-105
 Revised 11-1-78

5a. Indicate Type of Lease	State ☒ Fee ☐
5b. State Oil & Gas Lease No.	L 4762

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIRT REMOV. ☐ OTHER ☐

MAY - 9 1980

2. Name of Operator	W. A. Moncrief, Jr. ✓
3. Address of Operator	Ninth at Commerce, Fort Worth, Texas 76102

7. Unit Agreement Name	
8. Form or Lease Name	Marathon State Com
9. Well No.	1
10. Field and Pool, or Well Section	Underscored Baldridge Canyon Morrow

4. Location of Well	UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1680</u> FEET FROM THE <u>east</u> LINE OF SEC. <u>11</u> TWP. <u>24S</u> RGE. <u>24E</u>
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11. County	Eddy
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15. Date Spudded	1-27-80	16. Date T.D. Reached	3-3-80	17. Date Completed (Ready to Prod.)	4-24-80	18. Elevations (DT, RKB, RT, GR, etc.)	4156.4 Gd 4170 KB
20. Total Depth	10,630 driller KBM	21. Plug back T.D.	10,577 GLM	22. If Multiple Completions, How Many		23. Intervals Drilled By	0-10,630

19. Elev. Casinghead	4156.4
24. Producing Interval(s), of this completion — Top, Bottom, Name	10,322-10,565 Morrow
25. Was Directional Survey Made	No

26. Type Electric and other Logging Run	Schlumberger Compensated Neutron-Formation Density & Dual Laterallog
27. Was Well Cored	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	414'	17-1/2"	385 sax Class "C" w/2% CaCl	
8-5/8"	32#	2750'	11-1/2"	800 sax lite + 200 sax Class "C"	
4-1/2"	11.6#	10,630'	7-7/8"	400 sax Class "H"	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	10,235'
						10,229'

31. Perforation Interval (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,322-10,328'	2 JSPF	.34"	12 holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,427-10,431'	1 JSPF	.34"	8 holes	10,322-10,565'	A/500 gallons 15% Spearhead ac
10,544-10,554'	1 JSPF	.34"	10 holes		
10,559-10,565'	2 JSPF	.34"	12 holes		

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
4-24-80		Flowing				Producing	
Date of Test	Hours Tested	Casing Size	Flow Rate (Test Period)	Oil — BBL.	Gas — MCF	Water — BBL.	Gas — Oil Ratio
5-5-80	4 hrs	Various		0	356	0	Dry
Flow Tubing Pressure	Casing Pressure	Calculated 24-Hour Rate	Oil — BBL.	Gas — MCF	Water — BBL.	Oil Gravity — API (Corr.)	
3136 to 2729#	Packer		0	17,761	0		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Selling to El Paso Natural Gas Company	Leroy Warren

35. List of Attachments
Open hole logs, cased hole log & DST data

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Demery E. Thornton</u>	TITLE <u>Exploration Manager</u>	DATE <u>5-8-80</u>
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