

Form 9-330  
(Rev. 5-63)

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-15295

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APR 21 1980

7. UNIT AGREEMENT NAME

O. C. D.

8. FARM OR ARREST NAME

"CK" Federal

9. WELL NO.

2-Y

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 8, T-24-S, R-26-E

12. COUNTY OR  
PARISH  
Eddy13. STATE  
NM

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APR 17 1980

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

U.S. GEOLOGICAL SURVEY

ARTESIA, NEW MEXICO

1. TYPE OF COMPLETION:

NEW  
WELL ☐WORK  
OVER ☐DEEP-  
EN ☐PLUG  
BACK ☐DIFF.  
RESVR. ☐Other Lost Hole

2. NAME OF OPERATOR

C &amp; K Petroleum, Inc. ✓

3. ADDRESS OF OPERATOR

P.O. Drawer 3546, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1650' FSL &amp; 1781' FEL, Sec. 8, T-24-S, R-26-E, Eddy Co. NM

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2-27-80

16. DATE T.D. REACHED

3-7-80

17. DATE COMPL. (Ready to prod.)\*

Lost Hole

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3481.9

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

2000'

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-2000

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

None. Lost Hole. Attempted to cement 8-5/8" surface csg. Casing ruptured  
and collapsed. Moved location 33' due east and drilled as "CK Federal 2-Y.

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	2000'	11"	715 sx. Cl. "C"	700'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Lost Hole							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Administrative Supervisor

DATE

4-14-80

\*(See Instructions and Spaces for Additional Data on Reverse Side)