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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 24 1979

O. C. C.
ARTESIA, OFFICE

30-015-23048

Form C-101
Revised 1-1-65

1A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4226-1	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name El Paso - State	
2. Name of Operator Ford Chapman and Associates ✓		9. Well No. 1	
3. Address of Operator P.O. Box 2376 - Midland, TX 79702		10. Field and Pool, or Wildcat West Malaga Del.	
4. Location of Well UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE OF SEC. 21 TWP. 24S RGE. 27E NMPM		12. County Eddy	
19. Proposed Depth 2400'		19A. Formation Delaware Sand	
21. Elevations (Show whether DF, RT, etc.) 3225 GL		22. Approx. Date Work will start 11-1-79	
21A. Kind & Status Plug. Bond Travelers-Blanket Paid up-to-date		21B. Drilling Contractor Chapman	
23. PROPOSED CASING AND CEMENT PROGRAM		23. Rotary or C.T. Cable Tools	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2	10 3/4	40	350	125	Surface
Production String					
8 1/4	4 1/2	20	2400	100	500

Plans are to drill entire hole from surface to approximately 2400' with cable tools. A 12 1/2" hole will be carried to 350', and at that point 10 3/4" casing will be set and cemented. Then drilling will proceed in 10" hole to approximately 800'. At this depth, hole will be reduced to 8 1/4" and drilling will proceed to 2400' to evaluate the Upper Delaware Sands (Ramsey and Olds). If no gas or oil is encountered, hole will be plugged. If gas or oil shows warrant, 4 1/2" production casing will be run and cemented for completion purposes.

APPROVAL VALID
FOR 90 DAYS
DRILLING COMPLETION

EXPIRES 1-25-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. L. Peyton Title Geologist Date 10/23/79

(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 25 1979

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION BOARD
WELL LOCATION AND ACREAGE PLAT

Form O-100
Supersedes O-128
Effective 1-1-65

All distances must be from the outer corner of the well.

Operator Ford Chapman & Associates Ford Chapman Drilling Co.		Lease El Paso State		Well No. 1
Unit Letter H	Section 21	Township 24 South	Range 27 East	County Eddy
Actual Footage Location of Well: 1980 feet from the North line and 330 feet from the East line.				
Ground Level Elev. 3225.4	Producing Formation Delaware Sand	Pool West Malaga Delaware	Leased Acres 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

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2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

OCT 24 1979

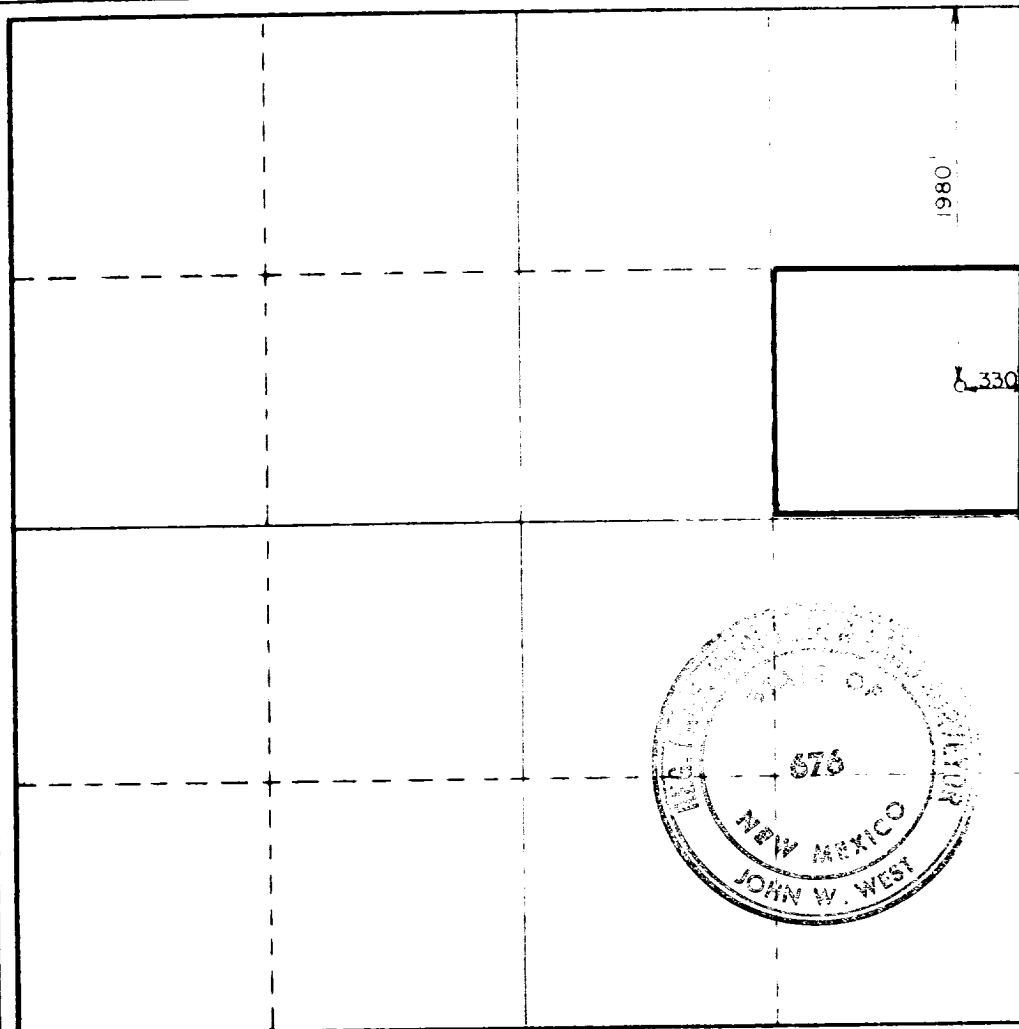
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

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☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W. L. Peyton
Geologist

Ford Chapman & Associates

10/23/79

I hereby certify that the well location shown on this plat was plotted from notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
October 8, 1979

Registered Engineer and Geologist
in Oil and Surveying

John W. West
Certificate No. **John W. West**

Ronald J. Eidson 3239

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600