	GOPY -	J. Additional
Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424	
UNITED STATES	5. LEASE	
DEPARTMENT OF THE INTERIOR	NM 38464	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	NA RECE	EIVED
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form $9-331-C$ for such proposals.)		)
	8. FARM OR LEASE NAME DEC 16	i 1980
1. oil gas well well W other	Pure Gold "A" Federal	_
2. NAME OF OPERATOR	9. WELL NO.	D.
Coquina Oil Corporation $\checkmark$	ARTESIA, O	FFIC <b>E</b>
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME	
P. O. Drawer 2960, Midland, Texas 79702	minucal Gana Dunes Monoul le	last.
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
below.)	Sec. 21-23S-31E	
AT SURFACE: 800' FSL & 1980' FWL	12. COUNTY OR PARISH 13. STATE	1.000 - 000
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Eddy New Mexico	
	14. API NO.	and The States of States
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	<u>NA</u>	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	-
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	<u>3354' GR</u>	Pro Cal
TEST WATER SHUT-OFF		
SHOOT OR ACIDIZE		
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone	19 - 19 - 19 - 19 - 19 - 19 - 19 - 19 -
	5 1980 <sup>change on Form 9-330.)</sup>	
CHANGE ZONES		
ABANDON*	AICAL SURVEY	-
ARTESIA, N	LEW MEXICO	

17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,
	including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and
	measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 58 jts of 7-7/8 39# P-110 Liner 2301'.

Set liner @ 14,161'. Top of liner @ 11,860'. Flushed w/10B SAM-5. Cmt'd w/215 sxs Cl H w/35% SSA-1, 0.75% CFR-2, 0.2% HR-7. Ran RTTS pkr, set @ 10,860'. Squeezed liner top w/400 sx Cl H w/0.15% HR-12. Cleaned out liner. Tested liner to 1,000 psi. Held o.k. Tested BOP to 5,000 psi. Held o.k. Cleaned out to shoe and pressure tested casing to 1,000 psi w/13# per gallon mud. Displaced the hole w/10# per gallon brine. Drilled shoe. Now drilling ahead.

States?

Subsurface Safety Valve: Manu. and Type	Set @ Ft.		
18. I hereby certify that the foregoing is true and correct			
SIGNED GI Lo Manager DATE 12/4/80			
ACCEPTED FOR RECORD (This space for Federal or State office use)			
APPROVED BY PETER W. CHESTER	2		
CONDITIONS OF APPROVAL, EENY 1 0 1980			
U.S. GIOLOGICAL SURVEY RODWALL N.W. MENICO See Lastructions on Reverse Side			
RODVALL, IX VY			