

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. RESER. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Kaiser-Francis Oil Company-							
3. ADDRESS OF OPERATOR P. O. Box 21468 Tulsa, OK 74121-1468							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface N/2 SE SW (800' FSL & 1980' FWL of Sec. 21) At top prod. interval reported below Same At total depth Same							
14. PERMIT NO. --				DATE ISSUED 10-17-85			
15. DATE SPUDDED 8-12-80		16. DATE T.D. REACHED 12/20/80		17. DATE COMPL. (Ready to prod.) 10-18-85		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3354 GR	
19. ELEV. CASINGHEAD N/A		20. TOTAL DEPTH, MD & TVD 14967					
21. PLUG, BACK T.D., MD & TVD 14335		22. IF MULTIPLE COMPL., HOW MANY* Not applicable		23. INTERVALS DRILLED BY →		24. ROTARY TOOLS X	
25. CABLE TOOLS						26. WAS DIRECTIONAL SURVEY MADE N/A	
27. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Upper Morrow 14165 - 14228						28. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CNL/FDC, GRCL	
29. WAS WELL CORED No						30. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
20"		94#		583		26"	
13-3/8"		55,62,68,72		4206		17-1/2"	
9-5/8"		44 & 47		12398		12-1/4"	
CEMENTING RECORD		AMOUNT PULLED					
1125 SXS C1 C		-0-					
2550 SXS PL,300 SXS C1 C		-0-					
1150 SXS TLW,300 SXS C1 H		-0-					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
7-5/8"		11868		14164		615	
5		13702		14967		200	
SCREEN (MD)		-		-		-	
SIZE		DEPTH SET (MD)		PACKER SET (MD)		-	
2-1/16		14107		14107		-	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
14165 - 200 14215 - 228				DEPTH INTERVAL (MD) 14165-228			
				AMOUNT AND KIND OF MATERIAL USED 1000 g 7½% HCL Acid			
33. PRODUCTION							
DATE FIRST PRODUCTION 10-18-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10-22-85		HOURS TESTED 24		CHOKE SIZE 12/64		PROD'N. FOR TEST PERIOD →	
OIL—BBL. 2		GAS—MCF. 1038		WATER—BBL. 20		GAS-OIL RATIO 519	
FLOW. TUBING PRES. 790		CASING PRESSURE -		CALCULATED 24-HOUR RATE →		OIL GRAVITY-API (CORR.) 55.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY N/A	
35. LIST OF ATTACHMENTS GRCL							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Neal Hill		TITLE Engineer				DATE 10-30-85	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Atoka	13103			N/A		
Atoka Blow-out interval	13340					
L. Atoka	13530					
B. Atoka/T.Mr.	13900					
M. Morrow	14382					
L. Morrow	14780					