

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

PROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Kaiser-Francis Oil Company

3. Address and Telephone No.

P. O. Box 21468, Tulsa, OK 74121-1468 918-491-4314

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FSL & 1980' FWL of Sec. 21-23S-31E

5. Lease Designation and Serial No.

NM - 38464

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pure Gold Federal A #1

9. API Well No.

30-015-23175

10. Field and Pool, or Exploratory Area

W. Sand Dunes (Morrow)

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Repair behind pipe channel
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU WSU. ND WH. NU BOP. Release 2 1/16" tbg & TOOH.
2. RU rev. unit. TIH w/2 7/8" work string, DC's and bit. Drill slips on packer @ 14107'. TOOH w/tbg and tools. TIH w/ pkr picker and retrieve packer. TOOH.
3. TIH w/overshot & tbg to fish Vann guns @ 14243'. TOOH.
4. RU WL. Perf 4 squeeze holes @ 14300'.
5. TIH w/tbg. Set cmt retainer @ 14285' & pump 100 sxs micromatrix cmt thru retainer. Sting out of retainer & pump 2 sxs cmt on top of retainer.
6. TIH w/bit & tbg. Clean out cmt to 14265'. TOOH.
7. TIH w/tbg & pkr. Set pkr @ 14100' & swab test.
8. If necessary, RU WL & re-perf upper zone w/4 JSPF using a thru-tbg strip gun. POOH.
9. Release packer & TOOH w/ 2 7/8" tbg & packer. TIH w/2 1/16" tbg & pkr. Set pkr @ 14100'.
10. Swab & flow test. If necessary, acidize w/2000 g. 7 1/2% MCF w/30% methanol & nitrogen.
11. Flow test.

APR 27 1995

OIL CON. DIV.

RECEIVED
APR 18 1995
OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Joe G. Lara
Title Technical Coordinator

Date 3/23/95

(This space for Federal use only)

(ORIG. SGD.) JOE G. LARA

Approved by

Title

PETROLEUM ENGINEER

Date

4/12/95

Conditions of approval, if any: