

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-38464

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pure Gold A Federal #1

9. API Well No.

30-015-23175

10. Field and Pool, or Exploratory Area

W. Sand Dunes (Atoka)

11. County or Parish, State

Eddy, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Kaiser-Francis Oil Company

3. Address and Telephone No.

P. O. Box 21468, Tulsa, OK 74121-1468

918-491-4314

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE SW (800' FSL & 1980' FWL) of Sec. 21-23S-31E

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This is our proposal to abandon the current Morrow perforations from 14170'-90' & 14217'-20' & recomplete into the Atoka Sand.

1. MIRU WSU. Test casing to 3000#. TOOH w/2 1/16" tbg.
2. TIH w/2 7/8" tbg. Release Arrow retrievable packer @ 14120'. TOOH w/tbg & pkr.
3. RU WL. GIH & set cement retainer @ 14150'. POOH.
4. TIH w/2 7/8" tbg & sting into cmt retainer. Pump 100 sxs cmt through the retainer. Pull out of retainer & dump 10' cmt on top of retainer.
5. PU & TIH w/tbg conveyed perf'g assembly & new 2 3/8" N-80 tbg. Position & set the packer to perf the Atoka @ 14084'-14100'.
6. Perf & flow test.

14. I hereby certify that the foregoing is true and correct

Signed

Charlotte Van Valkenburg  
Technical Coordinator

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Date

12/31/97

Date

DEC 18 1997