

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OK M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

C15F

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Kaiser-Francis Oil Company

3. Address and Telephone No.

P. O. Box 21468, Tulsa, OK 74121-1468

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE SW (800' FSL & 1980' FWL) of Sec. 21-23S-31E

5. Lease Designation and Serial No.

NM - 38464

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A, Agreement Designation

8. Well Name and No.

Pure Gold A Federal #1

9. API Well No.

30-015-23175

10. Field and Pool, or Exploratory Area

West Sand Dunes (Atoka)

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

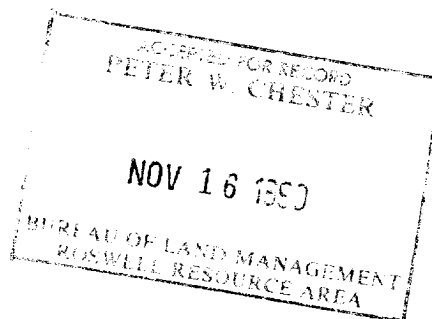
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MIRU WSU. Tested casing to 3000#. TOOH w/2 1/16" tbg.
2. TIH w/2 7/8" tbg. Released retrievable packer @ 14120'. TOOH w/tbg & packer.
3. RU WL. Set cement retainer @ 14142'. POOH. TIH w/2 7/8" tbg and stung into cmt retainer. Pumped 200 sxs cmt through the retainer and dumped 10' cmt on top of retainer.
4. TIH w/tbg conveyed perf'g assembly & new 2 3/8" tbg. Positioned and set the packer and perf'd Atoka formation @ 14084'-14100'.
5. Treated w/189000 SCF N2.
6. Flow tested.

Operations began 2/21/98.

Operations were complete 3/8/98.



14. I hereby certify that the foregoing is true and correct

Signed

*Charlotte Van Valkenburg*

Title

Charlotte Van Valkenburg  
Technical Coordinator

Date

10/21/99

Approved by

Title

Date

Conditions of approval, if any: