

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN

N.M. Cons. Division

FORM APPROVED

1004-0137

Expires: February 28, 1995

NAME DESIGNATION AND SERIAL NO.

811 S. 1st Street
Artesia NM 88210-2834

58464

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☒ Other ☐		1. NAME OF OPERATOR Kaiser-Francis Oil Company		2. ADDRESS AND TELEPHONE NO. P. O. Box 21468, Tulsa, OK 74121-1468		3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SE SW (800' FSL & 1980' FWL) of Sec 21 At top prod. interval reported below n/a At total depth n/a		4. PERMIT NO. -		DATE ISSUED 12/12/97		5. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3354 GR		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -		7. UNIT AGREEMENT NAME -		8. FARM OR LEASE NAME, WELL NO. Pure Gold A Federal #1		9. API WELL NO. 30-015-23175		10. FIELD AND POOL, OR WILDCAT West Sand Dunes (Atoka)		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 21-23S-31E	
15. DATE SPUDDED 8/12/80		16. DATE T.D. REACHED 12/20/80		17. DATE COMPL. (Ready to prod.) 3/8/98		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3354 GR		19. ELEV. CASINGHEAD -		20. TOTAL DEPTH, MD & TVD 14967		21. PLUG, BACK T.D., MD & TVD 14132		22. IF MULTIPLE COMPL., HOW MANY* n/a		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 14084 - 14100 (Atoka)		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN n/a		27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)																											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD										AMOUNT PULLED									
20		94		583		26		1125 sxs C1 C										-									
13 3/8		72		4206		17 1/2		2550 sxs PL/300 sxs C1 C										-									
9 5/8		47		12398		12 1/4		1150 sxs TLW/300 sxs C1 H										-									
29. LINER RECORD																											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD										PACKER SET (MD)							
7 5/8		11868		14164		615		-		SIZE		DEPTH SET (MD)		14052		14052											
5		13702		14967		200		-		2 3/8		14052		14052													
31. PERFORATION RECORD (Interval, size and number)																											
14165 - 14228 o.a.																											
14084 - 14100 (6 JSPF)																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED																									
14165 - 14228		Sqz'd w/200 sxs cmt. Ret @ 14142' w/10' cmt on top.																									
14084 - 14100		189000 SCF N2																									
33. PRODUCTION																											
DATE FIRST PRODUCTION 3/12/98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing										WELL STATUS (Producing or shut-in) Producing															
DATE OF TEST 3/30/98		HOURS TESTED 24		CHOKE SIZE n/a		PROD'N. FOR TEST PERIOD →		OIL—BBL. 0		GAS—MCF. 159		WATER—BBL. 0		GAS-OIL RATIO													
FLOW. TUBING PRESS. 2200		CASING PRESSURE -		CALCULATED 24-HOUR RATE →		OIL—BBL. 0		GAS—MCF. 159		WATER—BBL. 0		OIL GRAVITY-API (CORR.)															
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																											
35. LIST OF ATTACHMENTS Sundry notice																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																											
SIGNED <u>Charlotte Van Valkenburg</u> TITLE <u>Technical Coordinator</u> DATE <u>10/21/99</u>																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Atoka	13103		
Atoka blow-out interval	13340		
L. Atoka	13530		
B. Atoka	13900		
" Morrow	14382		
L. Morrow	14780		

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
n/a		

RECEIVED
OCT 26 '99