

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

OIL CONS. FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
N.M. V-Dist. 2
301 W. Grand Avenue
Artesia, NM 88210
INFORMATION AND SERIAL NO.
88210464

CISF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☐ Other _____		7. UNIT AGREEMENT NAME -	
3. NAME OF OPERATOR Kaiser-Francis Oil Company /		8. FARM OR LEASE NAME, WELL NO. Pure Gold A Federal #1	
3. ADDRESS AND TELEPHONE NO. P. O. Box 21468, Tulsa, OK 74121-1468 918-491-4314		9. API WELL NO. 30-015-23175	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SE SW (800' FSL & 1980' FWL) of Sec. 21 At top prod. interval reported below n/a At total depth n/a		10. FIELD AND POOL, OR WILDCAT West Sand Dunes (Atoka)	
14. PERMIT NO. -		12. COUNTY OR PARISH Eddy	
DATE ISSUED 9/26/01		13. STATE NM	
15. DATE SPUDDED 8/12/80	16. DATE T.D. REACHED 12/20/80	17. DATE COMPL. (Ready to prod.) 10/24/01	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3354 GR
19. ELEV. CASINGHEAD -	20. TOTAL DEPTH, MD & TVD 14967		
21. PLUG, BACK T.D., MD & TVD 13580	22. IF MULTIPLE COMPL., HOW MANY* n/a	23. INTERVALS DRILLED BY →	ROTARY TOOLS X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 13506' - 13510' Upper Atoka			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN n/a			27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20	94	583	26	Surf - 1125sxs C1 C	-0-
13 3/8	72	4206	17 1/2	Surf - 2550sxs PL/300 sxs	C1 C -0-
9 5/8	47	12398	12 1/4	7850 - 1150sxs TLW/300sxs	C1 H -0-

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7 5/8	11868	14164	615	-	2 3/8	13478	13478
5	13702	14967	200	-			

31. PERFORATION RECORD (Interval, size and number)

14165 - 14228 o.a.
14084 - 14100 (6 JSPF)
13624 - 13634 (4 JSPF)
13506 - 13510 (4 JSPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
14165 - 14228	Sqz'd w/200 sxs. Ret @ 14142' w/1
14084 - 14100	on top. CIBP @ 14050 w/2sxs cmt c
13624 - 13634	CIBP @ 13590' w/10' cmt on top, tc
13506 - 13510	1000 g. 74% NEFE

33. PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 10/26/01	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	Producing	
DATE OF TEST 11/4/01	HOURS TESTED 24	CHOKE SIZE n/a	PROD'N. FOR TEST PERIOD →
FLOW, TUBING PRESS. 500	CASING PRESSURE -	CALCULATED 24-HOUR RATE →	OIL—BBL. 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		GAS—MCF. 308	
35. LIST OF ATTACHMENTS Sundry notice		WATER—BBL. 1	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		OIL GRAVITY-API (SPR.) -	

TEST WITNESSED

SIGNED Charlotte Van ValkenburgTITLE Technical CoordinatorDATE 1/7/02

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Atoka	13103			n/a		
Atoka blow-out interval	13340					
L. Atoka	13530					
B. Atoka	13900					
Fr. Morrow	14382					
L. Morrow	14780					

38. GEOLOGIC MARKERS

	NAME	TOP	
		MEAS. DEPTH	TRUE VERT. DEPTH