| Form 9–331 | |
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| Dec. 1973 | Form Approved. Budget Bureau No. 42-R1424 |
| UNITED STATES DEPARTMENT OF THE INTERIOR | 5. lease NM-25953 |
| GEOLOGICAL SURVEY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.) | 7. UNIT AGREEMENT NAME |
| 1. oil gas 🖄 other | 8. FARM OR LEASE NAME DEC 2 3 198 Federal AI |
| 2. NAME OF OPERATOR Amoco Production Company | 9. WELL NO. 1 O. C. D. 10. ELEL D. OR WILL DOAT MANY ARTESIA, OFFICE |
| 3. ADDRESS OF OPERATOR | 10. FIELD OR WILDCAT NAME ARTESIA, OFFICE Wildcat Morrow |
| P. O. Box 68 Hobbs, NM 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA |
| below.) AT SURFACE: 1980' FSL & 1980' FEL, Sec. 34 | 34-24-28 12. COUNTY OR PARISH 13. STATE |
| at top prod. interval: (Unit J, NW/4, SW/4) at total depth: | Eddy NM |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF C | 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3006.9 GR |
| REPAIR WELL UEC 1 PULL OR ALTER CASING ULS. GEULUG MULTIPLE COMPLETE ULS CHANGE ZONES ULS ABANDON* ULS (other) | 2 9(1990 Report results of multiple completion or zone change on Form 9–330.) 21CAL SURVEY EW MEXICO |
| | |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen | irectionally drilled, give subsurface locations and |
| Moved in service unit 11-10-80. Perforated with 4 JSPF. Acidize with 3500 gallons 7-1/2 Swab tested 2 days and recovered 0 oil and ga | irectionally drilled, give subsurface locations and at to this work.)* 13444'-13454' and 13525'-13538', 2 MSA acid and additives. |
| Moved in service unit 11-10-80. Perforated with 4 JSPF. Acidize with 3500 gallons 7-1/2 | irectionally drilled, give subsurface locations and at to this work.)* 13444'-13454' and 13525'-13538', 2 MSA acid and additives. |
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*See Instructions on Reverse Side

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ROSWILL, NEW MEXICO

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