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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

AMENDED REPORT MAR 12 1981

Operator
Amoco Production Company ✓
Address
P. O. Box 68 · Hobbs, NM 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
~~Deviation Survey attached~~
If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name Federal AI Com. Well No. 1 Pool Name, including Formation Wildcat Morrow Kind of Lease State, Federal or Fee Federal NM-25953
Location
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East
Line of Section 34 Township 24-S Range 28-E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
The Permian Corp. P. O. Box 1183, Houston, TX 77002
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Llano, Inc. P. O. Box 1320 Broadmoore Bldg., Hobbs, NM
If well produces oil or liquids, give location of tanks. Unit J Sec. 34 Twp. 24-S Rge. 28-E Is gas actually connected? No Yes When 6-11-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 6-13-80 Date Compl. Ready to Prod. 2-14-81 Total Depth 13619 P.B.T.D. 13278
Elevations (DF, RKB, RT, GR, etc.) 3006.9' GL Name of Producing Formation Wildcat Morrow Top Oil/Gas Pay 13170' Tubing Depth 13056'
Perforations 13170'-13176', 13204'-13212' Depth Casing Shoe 13619'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
26" 20" 407' 960 Class C
17-1/2" 13-3/8" 2487' 2240 Lite, 300 Class C
12-1/4" 9-5/8" 9900' 2760 Lite, 300 Class H
8-1/2" 7-5/8" 9387'-12309' 100 Lite, 675 Class H
6-1/2" 4-1/2" 11798'-13618' 250 Class H

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of test volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF
posted ID 3 6-26-80 add LTP

GAS WELL
Actual Prod. Test-MCF/D Length of Test 24 hours Bbls. Condensate/MMCF 3/2.6 Gravity of Condensate
Testing Method (flow, back pr.) Flowing Tubing Pressure (Shut-in) 4350 Casing Pressure (Shut-in) Choke Size 21/64

CERTIFICATE OF COMPLIANCE 0+4-NMOCD, A 1-HNG 1-Hou 1-Susp 1-GLF 1-W. Stafford, Hou
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
1-Pecos Irr. 1-Union Oil of Ca. 1-R. Enfield 1-J. Koehergen
Gerald L Foster
(Signature)
Admin. Analyst
(Title)
3-9-81
(Date)

OIL CONSERVATION COMMISSION
JUN 22 1981
APPROVED
BY Mike Williams
TITLE OIL AND GAS INSPECTOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.