

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
-
2. NAME OF OPERATOR
Amoco Production Company ✓
-
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL x 1980' FEL, Sec. 34
AT TOP PROD. INTERVAL: (Unit J, NW/4, SW/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- | | |
|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> |

~~SUBSEQUENT REPORT OF:~~

- [illegible]

REPORT OF
DECEIVER
MAR - 9 1982
OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

(other) Propose to flow well to relieve pressure.

5. LEASE
NM-25953
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
RECEIVED
7. UNIT AGREEMENT NAME
MAY - 6 1982
8. FARM OR LEASE NAME
Federal AI
O. C. D.
9. WELL NO.
1
ARTESIA, OFFICE
10. FIELD OR WILDCAT NAME
Wildcat Atoka
11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA
34-24-28
12. COUNTY OR PARISH | 13. STATE
Eddy | NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3006.9 GL

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

propose to flow well to sales line until pressure is relieved enough to handle with 10# brine. Bottom hole pressure calculations show BHP of 9000 lbs. Verbal approval Breeden-Stewart, Breeden-Gresset.

0+6-USGS, R 1-Hou W. Stafford, Hou

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Mark H. Hemat TITLE Asst. Adm. Analyst DATE 3-8-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____