(May 1963)	UNITE	يُSTATES ت	M OIL	Ç -48 <b>(o</b> ₩	reverse sid	ion	<b>_</b>		
	TIPINTOLOGY	VE THE IM	TERM	¥ <del>R</del> ′			5. LEASE DESIGNATION	AND SERIAL NO.	-
C/SF GEOLOGICAL SURVEY 88210						. 3	NM-25953		
APPLICATION	N FOR PERMIT TO	O DRILL, D	EEPEN	, OR P	LUG B	ACK	6. IF INDIAN, ALLOTTEE	OB TRIBE NAME	ECEIVED
	LL 🗆	DEEPEN [	]	PL	JG BAC	K 🗓	7. UNIT AGREEMENT N	MAR	10 1982
	AS OTHER		SINGI Zone	E	MULTIPL Zone	. E.	8. FARM OR LEASE NAM	(E	- # 5
WELL W	ELL A OTHER						Federal AI	Compatre	€ D
Amoco Produ	uction Company 🗸						9. WELL NO.	· MY HOD	ur'OTHICE.
. ADDRESS OF OPERATOR							10. FIELD AND POOL, O	R WILDCAT	
P. O. Box 68, Hobbs, New Mexico 88240 L LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							- Wildcat Atoka		
1980' FSL x 1980' FEL, Sec. 34							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone (Unit J, NW/4, SW/4)							24 24 22		
At proposed prod. 2020							34-24-28	1.12 cm.mm	_
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							12. COUNTY OR PARISH	NM	
3.6 miles south of Malaga, N.M.				DE ACRES IN	LEASE	17. NO.	OF ACRES ASSIGNED	100	_
D. DISTANCE FROM PROPOSED* LOCATION TO NEAREST							THIS WELL	v	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)				19. PROPOSED DEPTH 20. ROT.			320 CARY OR CABLE TOOLS		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				13500			Rotary		
21. ELEVATIONS (Show wh					· <b>U</b>		22. APPROX. DATE WO	ORK WILL START	•
3006.9 GL							3-12-82		_
23.	P	ROPOSED CASIN	G AND	CEMENTIN	G PROGRA	M			_
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	оот	SETTING	DEPTH	_	QUANTITY OF CEME	NT	
26	20	94			407	ļ	960	<u></u> .	
17-1/2	13-3/8	- 48			2487	-	2240 2760		_
12-1/4	9-5/8	40 26.4	1	9387-1	9900 12309		2760 775		
8-1/2 6-1/2	0-1/2						250		
0-1/2	4 1/2 TINET	3.0							
Proposi	e to abandon the	Morrow and	d reco	mplete	to the	Atoka	a per the follo	wing:	
Kill w	ell with2% KCL w	ater, pull	tubin	g and p	oacker.	Run	CIBP set at 13 2011-51' with 1	.1SPF	
and ca	p with 35' of ce bing and packer.	ment. Kun Set nack	1095. er at	1-1725'	rate At . Flow	test.	<b>1</b>	(2011) (2000)	
Kun tu	bing and packer.	Set pack	Ci ac	. 20 راز <del>چ</del> سر		0000	المحالم	15/1/1/2	31N -
									VIII
				<u>.</u>			ILIS MAR	8 1982	胡二
	ICOC D. T. Have	1-Susp	1 W		and Ho	.1.1	1-DMF		
0+6-0	ISGS, R 1-Hou	1-Susp	1-W.	Stall	ora, no	u	· · · · · · · · · · · · · · · · · · ·	DIL & GAS BLOGICAL SUR	)VEV
							ROSWEL	L NEW MEXI	0
IN ABOVE SPACE DESCRI	BE PROPOSED PROGRAM: If o drill or deepen directions	proposal is to dee ally, give pertinen	epen or pl it data or	ug back, giv i subsurface	ve data on t locations a	present pi and measi	roductive zone and propoured and true vertical dep	ths. Give blow	out
preventer program, if a	any.								<del></del>
24.	1 Im	_						N F 00	
SIGNED	nk Allema	TI TI	ITLE	lssist.	Admin.	_Anal	yst DATE3	3-5-82 	
(This space for Fe	deral or State office use)								
No	1.555.45			APPROVAL D	ATE				
PERMIT NO	APPROVE								
APPROVED BY	6 6d) PETER W.	CHESTER	ITLE				DATE		
CONDITIONS OF APPR	1	~							
	MAR 9 19	52							
	FOR JAMES A. GILL	HAM *See Instr	ructions	On Revei	se Side				
	DISTRICT SUPER								