

NM OIL CONS. COMMISSION
Drawer DD
Artesia UNIT 504210
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

Amoco Production Company ✓

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL and 1980' FEL, Sec. 34

AT TOP PROD. INTERVAL: (Unit J, NW/4, SW/4)

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☒

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED
DEC 17 1981

5. LEASE
NM-25953

6. IF INDIAN, ALLOTTEE OR TRIBAL **RECEIVED**

7. UNIT AGREEMENT NAME
DEC 21 1981

8. FARM OR LEASE NAME
Federal AI *Chm* O. C. D.

9. WELL NO.
1 ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME
Wildcat Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

34-24-28

12. COUNTY OR PARISH 13. STATE

Eddy NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3006.9 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
TOSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to abandon the Morrow and recompleate to the Atoka per the following:

Kill well with 2% KCL water, pull tubing and packer. Run CIBP set at 13100' and cap with 35' of cement. Run logs. Perforate Atoka 12044-51' with 4 JSPF. Run tubing and packer. Set packer at 11725'. Flow test.

* 35' with dump boiler .75 rx min. if thru tubing.

0+6-USGS, R 1-Hou 1-Susp 1-W. Stafford, Hou 1-DMF

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Fuma TITLE Ast. Adm. Analyst DATE 12-16-81

APPROVED (This space for Federal or State office use)
(Orig. Sgd.) PETER W. CHESTER
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DEC 18 1981

FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side