

NM OIL CONS. COMMISSION

Drawer DD
Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSLx 1980' FEL, Sec. 34
AT TOP PROD. INTERVAL: (Unit J, N/4, SW/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
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RECEIVED
MAR - 9 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

5. LEASE
NM-25953

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME MAY - 4 1982
Federal AI Cem.

9. WELL NO. O. C. D.
1 ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME
Wildcat Atoka

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

34-24-28

12. COUNTY OR PARISH Eddy 13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3006.9 GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 2-16-82 moved in service unit (X-Per[†] #15). Killed well with 2% KCL water. Released packer and pulled tubing and packer. Ran CIBP set at 13100' and capped with 35' of cement. Pulled tubing. Ran tubing and packer. Packer set at 10804'. Swabbed fluid down to 10000' from surface. Perforated interval 12044'-051' with 4 JSPF. Opened well on 48/64 choke and flow tested 13 hours. Recovered 55 barrels of load water and 45 barrels of new water. Shut well in overnight. After 14 hours well had 7000 PSI tubing pressure and 3000 PSI casing pressure. Loaded casing with 35 barrels of water. Ran blanking plug on wireline. Bled down tubing. Started to bleed down casing and had bumping noise. Apparently packer had come loose. Tried to retrieve blanking plug. Could not retrieve. Pulled wireline in
O+4-NMOCD,H 1-Hou 1-Susp 1-W. Stafford,Hou 1-DMF

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark E. Fuman TITLE Ass. Ad. Analyst DATE 3-8-82

APPROVED BY PETER W. CHESTER (This space for Federal or State office use)
CONDITIONS OF APPROVAL, IF ANY:

MAY 3 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Pasteel
ID-2 Manual
Wildcat P+17
Zone
4-23-82

two trying to retrieve blanking plug. Ran wireline cutter. Could not cut wireline. Pulled wireline and parted it 30' below surface. Flowed casing 11 hours on two 2" full open valves. Had 20' flare and recovered 325 barrels of load water. Currently evaluating. Will submit subsequent proposal.