

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Lease Designation & Serial No.

NM-25953

If Indian, Allottee or Tribe Name

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Unit Agreement Name

JUN 25 8 02 AM '90

Oil Well ☐ Gas Well ☒ Other

Name of Operator

AMOCO PRODUCTION COMPANY

Farm or Lease Name

FEDERAL /AI/

Address of Operator/Telephone No.

(713) 596-7614

P.O. BO 3092

HOUSTON, TEXAS 77253

Well No.

1

Field and Pool

SALT DRAW ATOKA GAS

Location of Well 1980' FSL X 1980' FEL

BHL: SAME (UNIT J, NW/4, SW/4)

Sec. T., R., M., or BLK

34-24-28

API No. 30-015-23181

Elevation 3006.9 GL

County

EDDY

State

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Notice of Intention To:

Subsequent Report Of:

Test Water Shut Off

☐

Alter Csg

☐

Water Shut Off

☐

Repair

☐

Fracture Treatment

☐

Mult Comp

☐

Fracture Treatment

☐

Alt Csg

☐

Shoot/Acidize

☐

Abandon

☐

Shoot/Acidize

☐

Abandon

☐

Repair Well

☐

Chg Plans

☐

(Other)

☐

(Other) ADD ATOKA PAY

☒

Describe Proposed or Completed Operations:

- 5-18-90: MOVE IN WELL TRUCK X TUBING PRES FLOWING 495 PSI X CASING PRES CLOSED 1500 PSI. RELASE WELL TRUCK AND BLOW CASING DOWN. PUMP 185 BBLS 10# BRINE.
- 5-21-90: PUMP 445 BBLS 10# BRINE, 2% KCL, PRESSURE TEST WITH CASING LOADED TO 400 PSI.
- 5-23-90: MIRUSU, RUN 1.90 GAUGE RING ON WIRELINE TO 10350'. RUN 1.875 PSI PLUG AND SET AT 10350' IN PROFILE NIPPLE. BLOW DOWN CASING. DID NOT LOAD.
- 5-25-90: PICK UP ON TREE AND 2 7/8" TUBING, CRIMP APPROX. 6 BELOW TREE.
- 5-26-90: PUMP 50 BW DOWN CASING AND BROKE CIRCULATION OUT OF TUBING. RUN EQUALIZING TOOL TO 10350' X EQUALIZE PSI PLUB. RUN PULLING TOOL X LATCH ON PSI PLUG AND POH.
- 5-30-90: INSTALL WELLHEAD AND BOP. RUN 1 JOINT AND 1.80 F NIPPLE AND 2 JOINTS 2 3/8" TUBING X GUIBERSON 7 5/8" UNI VI ON X OFF TOOL WITH 1.875 PROFILE AND TUBING
- 5-31-90: RIG UP SWAB AND RUN 4 HOURS. 32 BBLS. WATER AND INITIAL FLUID LEVEL 1000, FINAL FLUID LEVEL 900 FLOAT SHOE. NO GAS. RU WIRELINE TRUCK AND PERF 11860'-11863' WITH 4 SHOTS PER FOOT. SLIGHT BLOW ON TUBING.
- 6-01-90: FINISH RUN TUBING AND TEST AT 8000 PSI ABOVE SLIPS. PACKER SET AT 10425' TUBING LANDED AT 10517. LOAD CASING WITH 75 BW. PRESSURE TEST TO 500 PSI O.K.
- 6-04-90: RUN SWAB 4 HOURS AND REC 8.5 BW. INITIAL FLUID LEVEL 7000. FINAL LEVEL 9500. MOSU.
- 6-11-90: 60 HOUR SITP 2680 PSI. CPC 0 PSI. RUN SWAB. REC 3/4 BW. RD SWAB.
- 6-12-90: FLOWING TUBING PRESSURE 510 WITH 19 BBL OIL AND 11 BW AND 277MCF GAS.

I hereby certify that the foregoing is true and correct

Signed

Shirley W. Hice

Title

Asst. Adm. Analyst

Date

6/21/90

(This space for Federal or State office use)

Approved By

Title

Date

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

Ar

JUN 21 1990

DALLAS, NEW MEXICO